



- (a) Workers' Compensation insurance. Substitutes to genuine Workers' Compensation Insurance will not be allowed. Employers' Liability insurance with limits of not less than \$1,000,000 per injury by accident, \$1,000,000 per injury by disease, and \$1,000,000 per bodily injury by disease.
- (b) Commercial general liability insurance with a limit of not less than \$1,000,000 each occurrence and \$2,000,000 in the annual aggregate. Policy shall cover liability for bodily injury, personal injury, and property damage and products/completed operations arising out of the business operations of the policyholder.
- (c) Business Automobile Liability insurance with a combined Bodily Injury/Property Damage limit of not less than \$1,000,000 each accident. The policy shall cover liability arising from the operation of licensed vehicles by policyholder.

County and the members of Commissioners Court shall be named as additional insured to all required coverage except for Workers' Compensation. All Liability policies including Workers' Compensation written on behalf of Utility shall contain a waiver of subrogation in favor of County and members of Commissioners Court.

If required coverage is written on a claims-made basis, Utility warrants that any retroactive date applicable to coverage under the policy precedes the effective date of the contract; and that continuous coverage will be maintained or an extended discovery period will be exercised for a period of two years beginning from the time that work under the Agreement is completed.

- 5. **No Waiver of Immunity.** Neither the execution of the Agreement nor any other conduct of either party relating to the Agreement shall be considered a waiver or surrender by County of its governmental powers or immunity under the Texas Constitution or the laws of the state of Texas.
- 6. **Venue and Applicable Law.** This Agreement shall be construed in accordance with the laws of the State of Texas and exclusive venue of any claim or legal action by Utility against County arising out of or relating to the subject matter of the Agreement shall lie in a court of competent jurisdiction of Fort Bend County, Texas.
- 7. **Certain State Law Requirements for Contracts** The contents of this Section are required by Texas law and are included by County regardless of content For purposes of Sections 2252.152, 2271.002, and 2274.002, Texas Government Code, as amended, Utility hereby verifies that Utility and any parent company, wholly owned subsidiary, majority-owned subsidiary, and affiliate:

- (a) Unless affirmatively declared by the United States government to be excluded from its federal sanctions regime relating to Sudan or Iran or any federal sanctions regime relating to a foreign terrorist organization, is not identified on a list prepared and maintained by the Texas Comptroller of Public Accounts under Section 806.051, 807.051, or 2252.153 of the Texas Government Code.
- (b) If employing ten (10) or more full-time employees and the Agreement has a value of \$100,000.00 or more, Utility does not boycott Israel and is authorized to agree in such contracts not to boycott Israel during the term of such contracts. “Boycott Israel” has the meaning provided in § 808.001 of the Texas Government Code.
- (c) If employing ten (10) or more full-time employees and the Agreement has a value of \$100,000.00 or more, Utility does not boycott energy companies and is authorized to agree in such contracts not to boycott energy companies during the term of such contracts. “Boycott energy company” has the meaning provided in § 809.001 of the Texas Government Code.
- (d) If employing ten (10) or more full-time employees and the Agreement has a value of \$100,000.00 or more, Utility does not have a practice, policy, guidance, or directive that discriminates against a firearm entity or firearm trade association and is authorized to agree in such contracts not to discriminate against a firearm entity or firearm trade association during the term of such contracts. “Discriminate against a firearm entity or firearm trade association” has the meaning provided in § 2274.001(3) of the Texas Government Code. “Firearm entity” and “firearm trade association” have the meanings provided in § 2274.001(6) and (7) of the Texas Government Code.

**8. Human Trafficking.** BY ACCEPTANCE OF THE AGREEMENT, UTILITY ACKNOWLEDGES THAT COUNTY IS OPPOSED TO HUMAN TRAFFICKING AND THAT NO COUNTY FUNDS WILL BE USED IN SUPPORT OF SERVICES OR ACTIVITIES THAT VIOLATE HUMAN TRAFFICKING LAWS.

**9. Certification.** By his or her signature below, each signatory individual certifies that he or she is the properly authorized person or officer of the applicable Party hereto and has the requisite authority necessary to execute the Agreement on behalf of such Party, and each Party hereby certifies to the other that it has obtained the appropriate approvals or authorizations from its governing body as required by law.


**{Execution Page Follows}**

**FORT BEND COUNTY**

  
\_\_\_\_\_  
KP George,  
County Judge

October 23, 2025  
Date

**CENTERPOINT ENERGY  
HOUSTON ELECTRIC, LLC**

Signed by:  
  
\_\_\_\_\_  
1BAF56A1AFE4417...  
Authorized Agent – Signature

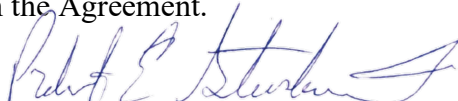
Justin Laughrey  
Authorized Agent- Printed Name

Service Consultant  
Title

September 18, 2025  
Date

**AUDITOR'S CERTIFICATE**

I hereby certify that funds in the amount of \$1,210.00 are available to pay the obligation of Fort Bend County, Texas within the Agreement.

  
\_\_\_\_\_  
Robert Ed Sturdivant, County Auditor

CenterPoint Energy Houston Electric, LLC  
Applicable: Entire Service Area

CNP 8038

**6.3 AGREEMENTS AND FORMS**

**6.3.1 FACILITIES EXTENSION AGREEMENTS**

**6.3.1.1 FACILITIES EXTENSION AGREEMENT FOR DISTRIBUTION VOLTAGE FACILITIES**

This Facilities Extension Agreement for Distribution Voltage Facilities is entered into by and between Fort Bend County, herein called "Retail Customer" and CenterPoint Energy Houston Electric, LLC, herein called "Company" (hereinafter referred to as Agreement) for the extension of Company's Delivery System distribution voltage facilities, including temporary facilities (hereinafter referred to as facilities extension or extension), as described herein.

This Agreement covers the facilities extension to Retail Customer location at 22916 FM 1462, DAMON, TX 77430

The Company agrees to accept payment of \$1,210.00 Dollars to be paid by the Retail Customer, as a Non-Refundable Construction Payment in connection with the Retail Customer request to extend Company facilities to the above described location as follows:

CUSTOMER PAYS FOR OVERHEAD SERVICE. RUNNING OVERHEAD DROPS TO CUSTOMER METER POLE.

REF WO # 113762041

- Unless otherwise stated by Company in writing, the Non-Refundable Construction Payment amount above is valid for twelve months.

In consideration of said Non-Refundable Payment, to be paid to Company by Retail Customer prior to commencement of construction, Company agrees to install and operate lines and equipment necessary to distribute electric service to the identified location under the following General Conditions:

- Company shall at all times have title to and complete ownership and control over facilities installed by Company.
- Retail Customer must make satisfactory payment arrangements (if payment is required to extend Company facilities) and sign and return this Agreement before Company can proceed with the requested extension.

Chapter 6: Company Specific Items

Sheet No. 6.24

Page 2 of 2

CenterPoint Energy Houston Electric, LLC  
Applicable: Entire Service Area

CNP 8038

- Extension of service facilities is contingent on acquisition of all necessary easements and rights of way.


If the facilities extension requested by Retail Customer calls for construction of underground Delivery System facilities at distribution voltages, Retail Customer must also agree to Company's additional specifications and terms and conditions determined by Company for the construction of underground electric service facilities.

The Company's Tariff for Retail Delivery Service, on file with the Public Utility Commission of Texas, is incorporated into this Agreement, including without limitation Sections 5.2.1 (limitation of liability), 5.2.4 (force majeure), and 5.2.6 (disclaimer of warranties) thereof.

Nothing herein contained within this Agreement shall be construed as a waiver or relinquishment by Company of any right that it has or may hereafter have to discontinue service for or on account of default in the payment of any bill owing or to become owing thereafter for any other reason or cause stated in Company's Tariff.

This Agreement shall not be binding upon Company unless and until it is signed by an authorized representative of the Company.


CenterPoint Energy Houston Electric, LLC

By   
DocuSigned by:  
3DBC74814EB14D0...  
**RACHEL CONWAY**  
 (name printed or typed)

Title SERVICE CONSULTANT

Date october 28, 2025

Fort Bend County  
Retail Customer

By   
**KP George**  
 (name printed or typed)

Title Fort Bend County Judge

Date October 23, 2025



**SERVICE OUTLET LOCATION AND DATA STATEMENT  
FOR ELECTRIC SERVICE**

CUSTOMER <b>Fort Bend County</b>	DAY PHONE <b>281-238-3565</b>
SERVICE ADDRESS 22916 FM 1462, DAMON, TX 77430	EVENING PHONE
MAILING ADDRESS <b>301 Jackson St., Suite 301 Richmond, TX 77469</b>	CELL PHONE
ELECTRICIAN	ELECTRICIAN'S PHONE

Dear Customer,

CenterPoint Energy Houston Electric, LLC is grateful to meet with you on, 03-05-2025 to discuss the requirements needed to provide you electric service. DATE

<ul style="list-style-type: none"> <li>• CenterPoint Energy Construction Required? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</li> <li>• The following steps must be complete prior to construction:                     <ul style="list-style-type: none"> <li><input checked="" type="checkbox"/> Pay any up-front contributions for non-standard service \$ 1,210.00 _____</li> <li><input type="checkbox"/> Clear trees along extension route</li> <li><input type="checkbox"/> Easement charges \$ _____</li> <li><input type="checkbox"/> Easement execution</li> </ul> </li> </ul>	<p>To begin the process we request that you provide the following information:</p> <ul style="list-style-type: none"> <li><input type="checkbox"/> Site Plan and Elevation Plan: Hard Copies</li> <li><input checked="" type="checkbox"/> Site Plan: Electronic Copy with XY Coordinates</li> <li><input checked="" type="checkbox"/> One Line Diagram</li> <li><input checked="" type="checkbox"/> Load Analysis</li> <li><input type="checkbox"/> Easements Required-Recorded Warranty Deed Required</li> <li><input type="checkbox"/> Specifications on Modular Metering Enclosure.</li> </ul>
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<p><b>YES NO</b></p> <p><input checked="" type="checkbox"/> <input type="checkbox"/> Installation of meter pole or weather head (as located on sketch).</p> <p><input checked="" type="checkbox"/> <input type="checkbox"/> Obtain city or county permit, if applicable. (See page 4 and 5)</p> <p><input checked="" type="checkbox"/> <input type="checkbox"/> CenterPoint Energy will provide an ESI ID# for your account to the email address provided as your project progresses. <b>Please do not request a meter until the construction is completed.</b></p> <p><input checked="" type="checkbox"/> <input type="checkbox"/> Choose a Competitive Retailer - For listing, visit the website <a href="http://www.powertochoose.org">http://www.powertochoose.org</a> or call 1-866-PWR-4-TEX (1-866-797-4839)</p>
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**Want to start gas service? Go to [move.centerpointenergy.com/move](http://move.centerpointenergy.com/move) or call 800-752-8036**  
**To learn more about energy efficiency programs, please visit [centerpointefficiency.com](http://centerpointefficiency.com)**

CenterPoint Energy Houston Electric, LLC's target completion date to provide your construction requirements, per the working sketch, is a mutually agreed upon negotiated date by CenterPoint Energy and customer. *Please be aware our ability to meet the target completion date may be affected by weather, availability of construction crews and materials, ability to secure easements, and timely completion of your requirements (see above). In addition, as a condition to this service, you agree to comply with all of CenterPoint Energy standards, the National Electrical Code, the National Safety Code, all Occupational Safety and (OSHA) requirements, the International Building code and all local governing body codes.*

We appreciate the opportunity to do business with you and look forward to the successful completion of this project. Your signature below insures that both parties understand the requirements toward completion that will allow you electrical service. Thanks for your cooperation in this matter.

Sincerely,

Service Consultant

SERVICE CONSULTANT Rachel Conway	DocuSigned by: <i>Rachel Conway</i>	PHONE NUMBER (281) 595-6071
ADDRESS 700 FM 1462, Rosharon, TX 77583		
E-MAIL ADDRESS		

CUSTOMER'S SIGNATURE <i>KP George</i>	
CUSTOMER'S PRINTED NAME KP George	DATE October 27, 2025

<p><b>YES NO</b></p> <p><input type="checkbox"/> <input type="checkbox"/> Will Customer have Back-up Generation?</p> <p><input type="checkbox"/> <input type="checkbox"/> Will Customer have Motor Greater than 250 HP?</p>
<p><b>APPLICABLE FORMS</b></p> <ul style="list-style-type: none"> <li><input type="checkbox"/> Power Quality</li> <li><input type="checkbox"/> Primary Meter</li> <li><input type="checkbox"/> Motor Start</li> <li><input type="checkbox"/> Emergency Generation</li> <li><input type="checkbox"/> Distributed Generation</li> <li><input type="checkbox"/> Major UG Checklist</li> </ul>



## SERVICE OUTLET LOCATION AND DATA STATEMENT FOR ELECTRIC SERVICE

<p style="text-align: center;"><b>GENERAL SERVICE</b></p> <p><input type="checkbox"/> 1Ø 3W 120/208</p> <p><input checked="" type="checkbox"/> 1Ø 3W 120/240</p> <p><input type="checkbox"/> 3Ø 4W Δ 240V</p> <p><input type="checkbox"/> 3Ø 4W Y 120/208V</p> <p><input type="checkbox"/> 3Ø 4W Y 277/480V*    *10 X 26 PT can mounted on 480V Service?</p> <p><input type="checkbox"/> 3Ø 3W Δ 480V*    *1-1/4" conduit connecting CT &amp; PT can run?</p> <p><input type="checkbox"/> Primary Metering Job</p> <p><input type="checkbox"/> Major UG Job</p> <p><input type="checkbox"/> Other: (Explain) _____</p>	<p style="text-align: center;"><b>SERVICE TYPE</b></p> <p>_____ FT<sup>2</sup>    <input checked="" type="checkbox"/> All Electric    <input type="checkbox"/> Gas &amp; Electric</p> <p>Size Wire Pulled <u>1/0 AL 3C TW</u></p> <p>Cust's Load 1 Ø <u>25</u> +3 Ø _____ = <u>25</u> Total KVA</p> <p>Fault Current: Initial <u>6,200</u> Ultimate <u>99,300</u></p> <p style="text-align: center;">Amperes RMS Symmetrical at <u>120/240</u> Volts</p>
--	--

<p style="text-align: center;"><b>CT CAN TYPE</b></p> <p><input type="checkbox"/> 320 Amp (self contained)</p> <p><input type="checkbox"/> 30 X 42</p> <p><input type="checkbox"/> Bus Head Outdoor</p> <p><input type="checkbox"/> Bus Head with CT Can</p> <p><input type="checkbox"/> Stainless Steel Rack</p> <p><input type="checkbox"/> Primary Job</p>	<p style="text-align: center;"><b>CONDUITS ON POLE</b></p> <p style="text-align: center;">Size of Conduit <u>Max Three 4"</u></p> <p style="text-align: center;">No. of Conduits <u>or Four 3"</u></p>	<p><b>For Information Regarding:</b></p> <p><b>CenterPoint Energy service standards visit</b> <a href="http://www.centerpointenergy.com/electricservicestandards">www.centerpointenergy.com/electricservicestandards</a></p> <p><b>For approvals on AUTOMATIC TRANSFER SWITCHES</b> <b>EMAIL SPECS TO</b> <a href="mailto:ATS.Approvals@CenterPointEnergy.com">ATS.Approvals@CenterPointEnergy.com</a></p>
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**COMMENTS OR NOTES**  
 CUSTOMER PAYS FOR OVERHEAD SERVICE. RUNNING OVERHEAD DROPS TO CUSTOMER METER POLE.  
 REF WO #113762041

ILLUSTRATION

**LEGEND**

X Proposed Pole

O Existing Pole

Meter Pole

----- Proposed Wire

Proposed Transformer

Existing Transformer



## SERVICE OUTLET LOCATION AND DATA STATEMENT FOR ELECTRIC SERVICE

### TEXAS LAW AN ACT TEXAS HEALTH AND SAFETY CODE TITLE 9

CHAPTER 752 - Safety of persons engaged in activities in proximity of high voltage electric lines; restrictions

#### SECTION 001. DEFINITIONS

- (1) "High voltage" means more than 600 volts measured between conductors or between a conductor and the ground.
- (2) "Overhead line" means a bare or insulated electric conductor installed above ground but does not include a conductor that is de-energized and grounded or that is enclosed in a rigid metallic conduit.

#### SECTION 002. EXEMPTION FOR CERTAIN EMPLOYEES AND ACTIVITIES

(A) This chapter does not apply to the construction, reconstruction, operation, or maintenance by an authorized person of overhead electrical or communication circuits or conductors and their supporting structures and associated equipment that are part of a rail transportation system, an electrical generating, transmission, or distribution system or a communication system.

(B) In this section, "authorized person" means:

- (1) an employee of a light and power company, an electric cooperative, or a municipality working on his employer's electrical system;
- (2) an employee of a transportation system working on the system's electrical circuits;
- (3) an employee of a communication utility;
- (4) an employee of a state, county, or municipal agency that has authorized circuit construction on the poles or structures that belong to an electric power company, an electric cooperative, a municipal or transportation system, or a communication system;
- (5) an employee of an industrial plant who works on the plant's electrical system; or
- (6) an employee of an electrical or communications contractor who is working under the contractor's supervision.

#### SECTION 003. TEMPORARY CLEARANCE OF LINES

(A) A person, firm, corporation, or association responsible for temporary work or a temporary activity or function closer to a high voltage overhead line than the distances prescribed by this chapter must notify the operator of the line at least 48 hours before the work begins.

(B) A person, firm, corporation, or association may not begin the work, activity, or function under this section until the person, firm, corporation, or association responsible for the work, activity, or function and the owner or operator, or both, of the high voltage overhead line have negotiated a satisfactory mutual arrangement to provide temporary de-energization and grounding, temporary relocation or raising of the line, or temporary mechanical barriers to separate and prevent contact between the line and the material or equipment or the person performing the work, activity or function.

(C) The person, firm, corporation, or association responsible for the work, activity, or function shall pay the operator of the high voltage overhead line the actual expense incurred by the operator in providing the clearance prescribed in the agreement. The operator may require payment in advance and is not required to provide the clearance until the person, firm, corporation, or association responsible for the work, activity, or function makes the payment.

(D) If the actual expense of providing the clearance is less than the amount paid, the operator of the high voltage overhead line shall refund the surplus amount.

#### SECTION 004. RESTRICTION ON ALL ACTIVITIES NEAR LINES

(A) Unless a person, firm, corporation, or association effectively guards against danger by contact with the line as prescribed by Section 752.003, the person, firm, corporation, or association, either individually or through an agent or employee, may not perform a function or activity on land, a building, a highway, or other premises if at any time it is possible that the person performing the function or activity may:

- (1) move or be placed within six feet of a high voltage overhead line while performing the function or activity; or
- (2) bring any part of a tool, equipment, machine, or material within six feet of a high voltage overhead line while performing the function or activity.

(B) A person, firm, corporation, or association may not require an employee to perform a function or activity prohibited by Subsection (A).

#### SECTION 005. RESTRICTION ON OPERATION OF MACHINERY AND PLACEMENT OF STRUCTURES NEAR LINES

Unless a person, firm, corporation, or association effectively guards against danger by contact with the line as prescribed by Section 752.003, the person, firm, corporation, or association, either individually or through an agent or employee, may not:

- (1) erect, install, transport, or store all or any part of a house, building, or other structure within six feet of a high voltage overhead line;
- (2) install, operate, transport, handle, or store all or any part of a tool, machine, or equipment within six feet of a high voltage overhead line; or
- (3) transport, handle, or store all or any part of supplies or materials within six feet of a high voltage overhead line.

#### SECTION 006. RESTRICTION ON OPERATION OF CERTAIN MACHINERY OR EQUIPMENT

(A) A person, firm, corporation, or association, individually, through an agent or employee, or as an agent or employee, may not operate a crane, derrick, power shovel, drilling rig, hay loader, hay stacker, mechanical cotton picker, pile driver, hoisting equipment, or similar apparatus any part of which is capable of vertical, lateral, or swinging motion unless:

- (1) a warning sign is posted and maintained as prescribed by Subsections (B) and (C);
- (2) an insulated cage-type guard or protective device is installed about the boom or arm of the equipment, except a backhoe or dipper; and
- (3) each lifting line, if the equipment includes a lifting hook device, is equipped with an insulator link on the lift hook connection.

(B) The warning sign required by Subsection (A) (1) must be a weather-resistant sign of not less than five inches by seven inches with a yellow background and black lettering that reads: "WARNING -- UNLAWFUL TO OPERATE THIS EQUIPMENT WITHIN TEN FEET OF HIGH VOLTAGE LINES."

- (C) The warning sign must be legible at 12 feet and placed:
- (1) within the equipment so that it is readily visible to the equipment operator while at the equipment controls; and
- (2) on the outside of the equipment in the number and location necessary to make it readily visible to a mechanic or other person engaged in the work.

(D) Notwithstanding the distance limitations prescribed by Sections 752.004 and 752.005, unless a person, firm, corporation, or association effectively guards against danger by contact with the line as prescribed by Section 752.003, the person, firm, corporation, or association may not operate all or any part of a machine or equipment described by this section within 10 feet of a high voltage overhead line.

#### SECTION 007. CRIMINAL PENALTY

(A) A person, firm, corporation, or association or an agent or employee of a person, firm, corporation, or association commits an offense if the person, firm, corporation, association, agent, or employee violates this chapter.

(B) An offense under this section is punishable by a fine of not less than \$100 or more than \$1,000, confinement in jail for not more than one year, or both.

#### SECTION 008. LIABILITY FOR DAMAGES

If a violation of this chapter results in physical or electrical contact with a high voltage overhead line, the person, firm, corporation, or association that committed the violation is liable to the owner or operator of the line for all damages to the facilities and for all liability that the owner or operator incurs as a result of the contact.

Acts 1989, 71st Leg., ch. 678, § 1, eff. Sept. 1, 1989

Prior Laws:

Acts 1971, 62nd Leg., p. 76, ch. 41.

Vernon's Ann. Civ. St. art. 1436c, § 7(B).

This is only a part of the entire act. The complete act is available for review.



**SERVICE OUTLET LOCATION AND DATA STATEMENT  
FOR ELECTRIC SERVICE**

PERMITTING ENTITY	PHONE NUMBER	LIFE OF PERMIT	TYPE RES	TYPE GEN
City of Alvin	281-388-4271	No limit*	E/M	E
City of Arcola	281-431-0606	6 months	F	F
City of Bayou Vista	409-935-8348	No limit*	E	E
City of Baytown	281-420-6537	90 days	E/M	O
City of Beach City	281-383-3180	6 months	E	E
City of Beasley	979-387-2775	90 days	E	E
<b>BRAZORIA COUNTY</b>	979-864-1295	1 year	F	F
City of Bellaire	713-662-8230	90 days	E	E
City of Brookshire	281-375-5050	6 months	E	E
City of Brookside Village	281-485-3048	90 days	E/M	E
City of Bunker Hill	713-467-9762	No limit*	E	E
<b>CHAMBERS COUNTY</b>	409-267-8392	90 days	F	F
City of Clear Lake Shores	281-334-2799	6 months	E	E
City of Clute	409-265-2541	6 months	E	E
City of Cove	281-573-8309	1 year	E	E
City of Danbury	979-922-1551	1 year	E	E
City of Dayton	936-258-2642	6 months	E	E
City of Deer Park	281-478-7270	1 year	E	O
City of Dickinson	281-337-6259	30 days	E	E
City of El Lago	281-326-1951	1 year	E	E
City of Freeport	979-233-3526	6 months	E/F/M	E/F
<b>FORT BEND COUNTY</b>	281-633-7502	1 year	F	F
City of Friendswood	281-996-3200	No limit*	E	E
City of Fulshear	281-346-1796	6 months	E	E
City of Galena Park	713-672-2556	90 days	E	E
City of Galveston	409-797-3660	6 months	E	E
<b>GALVESTON COUNTY</b>	409-770-5549	6 months	F	F
<b>HARRIS COUNTY</b>	713-956-3000	1 year	F	F
City of Hedwig Village	713-465-6009	6 months	E	E
City of Hillcrest	281-756-0577	6 months	E	E
City of Hillshire Village	713-973-1779	No limit*	E	E
City of Hitchcock	409-986-5591	6 months	E	E
City of Houston	832-394-8847	6 months	E/M	E
City of Humble	281-446-3061	90 days	E/M	E/O
City of Hunters Creek	713-465-2150	No limit*	E	E
City of Iowa Colony	281-369-2471	90 days	E	E
City of Jacinto City	713-674-8424	90 days	E	E
City of Jamaica Beach	409-737-1142	1 year	E	E
City of Jersey Village	713-466-2110	1 year	E/M	E
City of Jones Creek	409-233-1826	90 days	E	E
City of Katy	281-391-4830	180 days	E	E
City of Kemah	281-334-1611	6 months	E/M	E
City of Lake Jackson	979-415-2430	180 days	E	O
City of La Marque	409-938-9204	6 months	E/M	E
City of La Porte	281-471-5020	6 months	E/M	O
City of League City	281-554-1415	90 days	E	E



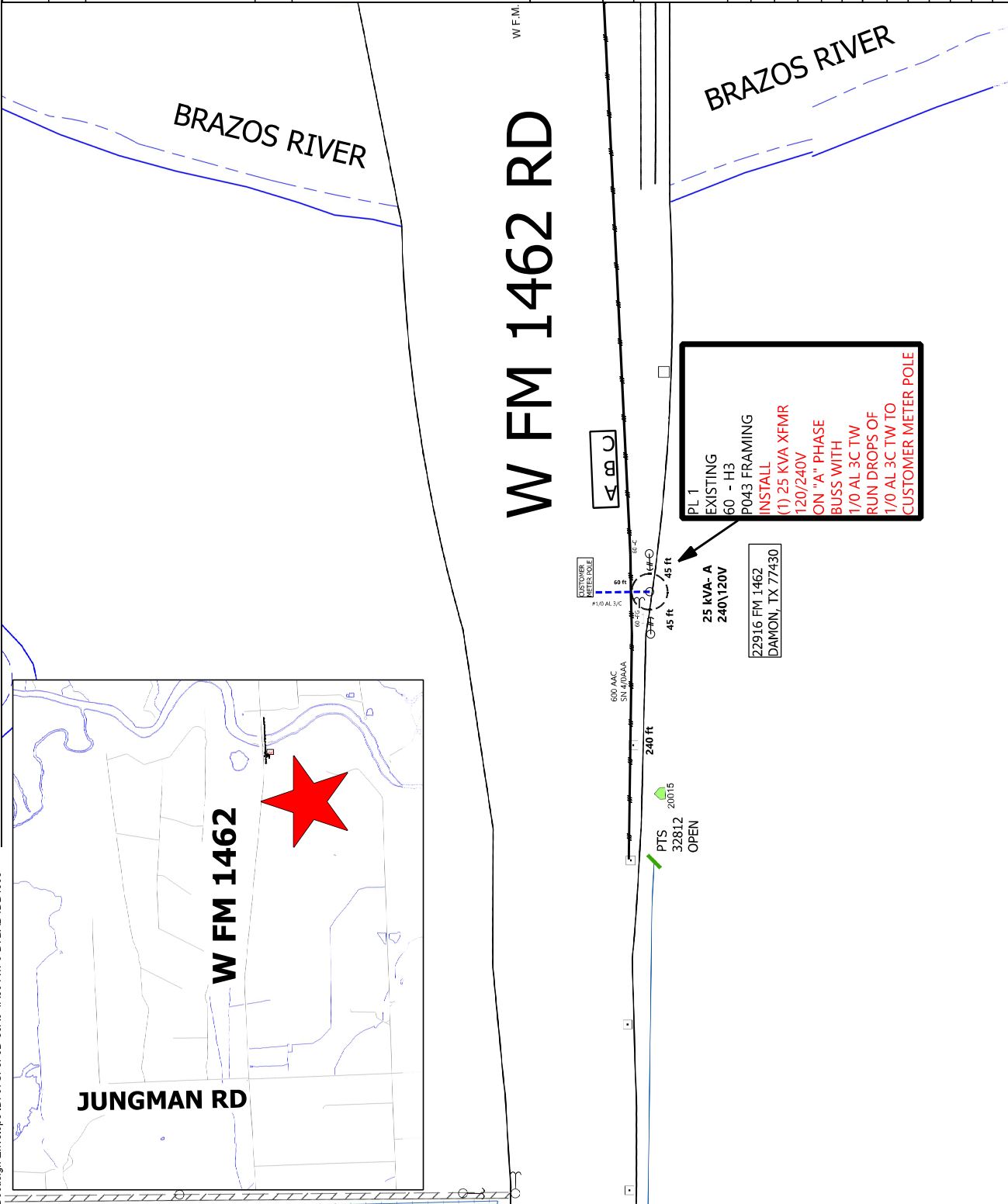
**SERVICE OUTLET LOCATION AND DATA STATEMENT  
FOR ELECTRIC SERVICE**

PERMITTING ENTITY	PHONE NUMBER	LIFE OF PERMIT	TYPE RES	TYPE GEN
City of Magnolia	281-356-2266	1 year	E	E
City of Manvel	281-489-0630	1 year	E/M	E
City of Meadows Place	281-983-2950	1 year	E/M	E
City of Missouri City	281-403-8600	90 days	O	O
City of Mont Belvieu	281-576-2213	90 days	O	O
<b>MONTGOMERY COUNTY</b>	936-539-7836	1 year	F	F
City of Morgan's Point	281-471-2171	6 months	E	E
City of Nassau Bay	281-333-2108	6 months	E	E
City of Needville	409-793-4253	90 days	E/M	E
City of Oak Ridge North	281-292-4648	6 months	E	E
City of Old River Winfree	281-385-1735	90 days	E	E
City of Orchard	979-478-6893	180 days	E/M	O
City of Oyster Creek	979-233-0243	6 months	E	E
City of Pasadena	713-477-1511	90 days	E/M	O
City of Pattison	281-375-5550	6 months	E	E
City of Pearland	281-652-1638	6 months	E/M	O
City of Piney Point Village	713-782-0271	90 days	E	E
City of Quintana	979-233-0848	90 days	E	E
City of Richmond	281-232-6871	6 months	E/M	O
City of Richwood	979-265-2082	90 days	E	E
City of Rosenberg	1-832-595-3400	90 days	E/M	O
City of Santa Fe	409-925-6412	6 months	E/M	E
City of Seabrook	281-291-5668	6 months	E	E
City of Sealy	979-885-1669	90 days	E/M	E
City of Shoreacres	281-471-2253	1 year	E	E
City of South Houston	713-947-7700	6 months	E/M	O
City of Southside Place	713-668-2341	90 days	E	E
City of Spring Valley	713-465-8308	6 months	E	E
City of Stafford	281-261-3940	6 months	E/M	O
City of Sugar Land	281-275-2270	6 months	E/M	O
Village of Surfside Beach	979-233-1531	6 months	E	E
City of Taylor Lake Village	281-326-2843	90 days	E	E
City of Texas City	409-643-5946	30 days	E/M	E
City of Tomball	281-351-5484	6 months	E/M	E
Village of Tiki Island	409-935-1427	1 year	E	E
City of Waller	936-931-1042	1 year	E	E
City of Webster	281-338-2925	90 days	E	O
City of West University Place	713-662-5833	1 year	E	E
City of Weston Lakes	281-533-0907	90 days	F	F
City of Wharton	979-532-2491	6 months	E	E

\* Duration of project

**CODE TYPES**

- E= All new meter Installation and wiring changes.
- O= For all MVI and Name changes including Mobile Homes
- F= All new permanent and/or temporary service.
- M= Mobile Homes



**LEGEND**

**OVERHEAD CONSTRUCTION**

- EXISTING OH PRIMARY
- PROPOSED OH PRIMARY
- EXISTING POLE
- PROPOSED WOOD POLE
- EXISTING DOWN GUY AND ANCHOR
- PROPOSED DOWN GUY AND ANCHOR
- PROPOSED OVERHEAD TRANSFORMER

**UNDERGROUND CONSTRUCTION**

- EXISTING UG PRIMARY
- PROPOSED UG PRIMARY
- EXISTING UG SECONDARY
- PROPOSED UG SECONDARY
- PROPOSED STREET LIGHT SECONDARY
- EXISTING PULLHOLE
- PROPOSED PULLHOLE
- EXISTING PMT
- PROPOSED PMT
- T ? DENOTES TRANSFORMER NUMBER
- EXISTING SECONDARY REDESTAL
- PROPOSED SECONDARY REDESTAL

**CenterPoint Energy**

**Safety Forward**

**NOTES**

29.349635153359262\_-95.584906689455469  
 CUSTOMER CONTACT :  
 Tony Heimberger (972) 464-4817  
 \*\*\*TRUCK ACCESSIBLE\*\*\*

WORK ORDER	WORK CENTER	GLN
113762041---	Brazoria	4940002263
CIRCUIT ID NUMBER	FUNCTIONAL LOC.	KEY MAP
RZ02	DIS-032329-OVH	725S
ORDER TYPE	MAINT ACT TYPE	FIELD TECH/Comp Date
HDC1	64	
Service Address : 22916 FM 1462 DAMON TX 77430		
Consultant : Rachel Conway		
Phone # : 281-595-6071		
Mobile # :		
Scale : 1" = 10'		
Date Requested :		

**DDS DESIGN**



Please make check payable to:

CenterPoint Energy

Attn: RACHEL CONWAY

700 FM 1462  
ROSHARON, TX 77583

# INVOICE

*Customer Info:*

<b>Name:</b>	Fort Bend County				
<b>Address:</b>	22916 FM 1462				
<b>City:</b>	DAMON	<b>State:</b>	Tx	<b>Zip</b>	77430
<b>Phone:</b>					
<b>Email:</b>					
<b>CNP Representative:</b>	RACHEL CONWAY			281-595-6071	

	Description	W/O #	Total
1	NEW SERVICE -SITE 35	113762041	\$1,210.00
2			
3			
4			
5			
			<b>\$1,210.00</b>

**PLEASE MAIL PAYMENT TO THE ABOVE ADDRESS.  
Processing of check may be delayed without the return of this invoice.**

Make all checks payable to: *CenterPoint Energy*

Please send a copy of this invoice along with the check. Charges good for 1 year from date of invoice.

*Payment is required prior to release of construction work order.*

If you have any questions concerning this invoice, please contact your CNP Representative at number above.

Thank you for using CenterPoint Energy