

STATE OF TEXAS §
 §
 COUNTY OF FORT BEND §

**TAX ABATEMENT AGREEMENT BETWEEN
FORT BEND COUNTY DRAINAGE DISTRICT AND AP SOLAR 2, LLC**

This Tax Abatement Agreement, hereinafter referred to as "Agreement," is executed by and between **FORT BEND COUNTY DRAINAGE DISTRICT, TEXAS**, hereinafter referred to as "District," acting by and through its Board and **AP SOLAR 2, LLC** hereinafter referred to as "Owner," of the tangible personal property, located within Fort Bend DRAINAGE District Reinvestment Zone No. 24 to be effective as of the date of the District signs this Agreement (the "Effective Date").

1. **Authorization:**

- a. This Agreement is authorized by the Property Redevelopment and Tax Abatement Act, Chapter 312 of the TEXAS TAX CODE as it exists on the Effective Date of this Agreement and concerns Property subject to Texas Tax Code Section 23.26, and;
- b. The Guidelines and Criteria for Granting Tax Abatement in Reinvestment Zones created by Fort Bend County, Texas, were approved by the District on February 26, 2019. District has determined that the request for Tax Abatement presented by Owner conforms to the criteria established in the Guidelines for Tax Abatement.
- c. No official of District has an interest in the property subject to this Agreement.

2. **Definition:**

As used in this Agreement, the following terms shall have the meanings set forth below:

- a. "Certified Appraised Value" means the value certified as of January 1 of each year of this Agreement regarding the property within Reinvestment Zone No. 24 by the FBCAD (as hereinafter defined).
- b. "Real Property" means the approximately 3,696.72 acres on which Owner's tangible personal property is proposed to be located as described in Exhibit "A" attached hereto and incorporated herein for all purposes, which tract of land is located within the Reinvestment Zone 24.
- c. "Abatement" means the full or partial exemption from ad valorem taxes of Owner's Eligible property in the Fort Bend County Reinvestment Zone No. 24 designated for economic development purposes.
- d. "Eligible Property" means the buildings, structures, and tangible personal property acquired by Owner and installed in Reinvestment Zone 24. Abatement may be extended to fixed machinery, site improvements, and equipment necessary to the operation and administration of the facility. Eligible Property is subject to abatement only as included in Section 5(c).
- e. "Ineligible Property" means land, existing improvements, tangible personal property that the FBCAD classifies as inventory or supplies, real property

used primarily to provide retail sales or services to the public, real property used for residential purposes, tangible personal property classified as furnishings, tangible personal property located in the reinvestment zone prior to the execution date of this Agreement, real property with a productive life of less than 10 years, and any other property for which abatement is not allowed by state law.

- f. "Owner" means AP Solar 2, LLC the company which submitted the Economic Impact Statement attached as Exhibit B to this Agreement, or other person or entity to which this Agreement is assigned, with prior approval of the District.
- g. "County" means the County of Fort Bend, Texas.
- h. "FBCAD" means Fort Bend Central Appraisal District.
- i. "Project" means the photovoltaic solar powered electricity generation facility that Owner proposes to construct on the Real Property in Fort Bend County Reinvestment Zone No. 24.
- j. "Certificate" means a letter, provided by the Owner to the District that certifies that the Project has achieved Commercial Operations (as defined below) and outlines the Eligible Property included in the Project (including those facilities at the Project that are still under construction). Upon receipt of a Certificate, the District may inspect the Eligible Property in accordance with the terms of this Agreement in order to verify that the Eligible Property is constructed as certified in such Certificate. If the Certificate indicates that certain ancillary facilities not required for Commercial Operations are still under construction on the date that the Certificate is delivered, Owner will deliver an amended Certificate to the District within thirty (30) days after all Project construction is complete.
- k. "Commercial Operations" means that the Project has become commercially operational and placed into service for the purpose of generating electricity for sale on one or more commercial markets.
- l. "Lender" means any entity or person providing, directly or indirectly, with respect to the Project any of (a) senior or subordinated construction, interim or long-term debt financing or refinancing, whether that financing or refinancing takes the form of private debt, public debt, or any other form of debt (including debt financing or refinancing), (b) a leasing transaction, including a sale leaseback, inverted lease, or leveraged leasing structure, (c) tax equity financing, (d) any interest rate protection agreements to hedge any of the foregoing obligations, and/or (e) any energy hedge provider. There may be more than one Lender. Owner, at its election, may send written notice to the District with the name and notice information for any Lender.
- m. "Term" shall mean the period beginning with the Effective Date and ending on the December 31st of the final year of the ten-year term of the Abatement.

3. Subject Property:

- a. The Fort Bend County Reinvestment Zone No. 24 is an area located in the District being legally described in Exhibit A attached hereto and incorporated herein for all purposes.

- b. The FBCAD will establish the base year values for the subject property as of January 1, 2020.

4. Responsibility of Owner:

In consideration of receiving the tax Abatement granted herein, Owner represents and agrees:

- a. That construction of the Eligible Property will commence on or before December 31, 2020.
- b. That Owner shall have delivered the Certificate to the District certifying that the Project has achieved Commercial Operations no later than December 31, 2021.
- c. That simultaneous with the delivery of the Certificate, Owner shall provide the District's Tax Assessor/Collector a certified statement evidencing Project costs with respect to the Eligible Property. Owner's current and best estimate of the Project Costs with respect to Eligible Property is \$335,000,000, and Owner shall update and provide the final cost estimates for the Eligible Property to District within 30 days of receipt of final design. Owner acknowledges and agrees that in no case shall actual Project Costs be less than \$250,000,000.00. The parties agree that the Certified Appraised Value of the Eligible Property on January 1 of the first year after the Certificate is delivered, and on each and every January 1 thereafter during the Term of this Agreement, will be the FBCAD Certified Appraised Value as provided for in Texas Tax Code Section 23.26 (but only for the Eligible Property to which Texas Tax Code Section 23.26 applies). Values which have been hypothetically calculated in attached Exhibit C: Hypothetical Calculations Illustration are for reference only. Owner may from time to time during the Term of this Agreement install additional Eligible Property, and modify, remove or replace Eligible Property as Owner may determine in its discretion. Failure to meet the requirements of this Section will invalidate the tax abatement for any year this requirement is not satisfied if such failure remains uncured after the notice and cure periods specified in Section 7 below.
- d. THAT OWNER SHALL BE RESPONSIBLE FOR NOTIFYING THE FBCAD OF THE ABATEMENT, INCLUDING FILING WITH THE FBCAD ANY APPLICATION OR OTHER FORMS NECESSARY TO QUALIFY FOR OR RECEIVE THE ABATEMENT GRANTED.
- e. THAT OWNER SHALL BE RESPONSIBLE FOR REQUESTING FROM DISTRICT AN ASSIGNMENT OF THIS AGREEMENT IN THE EVENT THE ELIGIBLE PROPERTY THAT IS THE SUBJECT OF THIS AGREEMENT IS SOLD, TRANSFERRED OR ASSIGNED. EXCEPT AS OTHERWISE PROVIDED HEREIN, ANY ASSIGNMENT IS NOT EFFECTIVE UNTIL APPROVED IN WRITING BY DISTRICT.
- f. That Owner shall, as of December 31, 2020 have the financial resources to implement the above representations.
- g. That Owner shall ensure that taxes on all property owned by it in Fort Bend District are current. Delinquent taxes for any Fort Bend District property owned by Owner is a default of Owner's obligations hereunder and will be grounds for exercising the District's default remedies regardless of whether

the delinquent property is subject to Abatement; provided however that this Agreement does not abrogate Owner's right to timely protest property tax assessments in compliance with the Texas Tax Code and applicable law.

5. Value and Term of Abatement:

- a. In no event shall this Agreement extend beyond the expiration of the ten-year term of the Abatement.
- b. In each year that this Agreement is in effect, the amount of Abatement shall be an amount equal to the percentage indicated below of all ad valorem taxes assessed by the District on the Eligible Property.
- c. Subject to the limitations imposed by law and conditioned upon the representations outlined in Section 4 herein above, there shall be granted and allowed hereunder a property tax Abatement for the following years and in the following amounts on the value of the Eligible Property for all ad valorem taxes assessed by the District:

Tax Year	Percentage Abatement of the value calculated under Tax Code 23.26
Year 1	85%
Year 2	85%
Year 3	85%
Year 4	75%
Year 5	65%
Year 6	55%
Year 7	40%
Year 8	30%
Year 9	20%
Year 10	10%

“Year 1” in the table above shall correspond to the calendar year commencing on the first January 1 after Owner delivers the Certificate.

In the chart above, the total percentage of abatement granted for 10 years is 550%, or an average of 55% per year based upon a final cost estimate of \$335 million. However, should the final cost estimates with respect to Eligible Property be less than \$335 million, the total percentage of abatement granted for the ten year term would be reduced as follows: Between \$334 million and \$300 million-450%; between \$299 million and \$250 million—350%. Also, in the event that the final cost estimate equals or exceeds \$460 million, the total percentage of abatement granted for the ten year term would be increased to a maximum of 650%.

The FBCAD Certified Appraised Value of the Eligible Property each year of the abatement term will conform to the most recent provisions

of Texas Tax Code 23.26 which, at the time of this Agreement, provides for (i) a ten year depreciation schedule on Eligible Property that meets the definition of "solar energy property" contained in Texas Tax Code 23.26, and (ii) a residual value of such Eligible Property in the tenth year of the abatement term to be not less than 20% of the certified cost of such Eligible Property provided to the District at completion of initial construction. An exact schedule of the resultant annual minimum annual amounts to qualify for the abatement cannot be stated as those commonly accepted cost and other index factors shall not be available to the FBCAD until each successive tax year. An example of these calculations can be viewed in Exhibit C: HYPOTHETICAL CALCULATIONS ILLUSTRATION.

- 1) The Abatement granted shall not apply to the value of the Real Property (as land only), increases in the value of the Real Property (as land only), or Ineligible Property.
 - 2) All Eligible Property shall be placed and/or installed in accordance with applicable laws, ordinances, rules or regulations in effect at the time such Eligible Property is placed and/or installed.
 - 3) The FBCAD's determination of the Certified Appraised Value of the Eligible Property shall be used to determine the value of the Eligible Property subject to this Agreement. If Owner protests the FBCAD's valuation of the property, the valuation placed on the Eligible Property after the protest is resolved under State law shall be used.
- d. It is possible that not all of the Eligible Property will fall within the definition of "solar energy property" in Texas Tax Code 23.26. Any such Eligible Property shall receive the same percentage abatement as the solar energy property but without the value reduction of Texas Tax Code 23.26.

6. Taxability:

During the period that this Agreement is effective, taxes shall be payable by the Owner as follows:

- a. The value of Real Property (as land only) and Ineligible Property shall be fully taxable at all times.
- b. The value of existing improvements, if any, and any Eligible Property existing in the reinvestment zone prior to the Effective Date of this Agreement, if any, shall be fully taxable based on their determined Certified Appraised Value.
- c. Prior to commencement of the ten-year Abatement period, the Certified Appraised Value of all property owned by Owner located in the District shall be fully taxable at all times.
- d. Beginning on January 1 of the first calendar year after the Certificate is delivered, the percentage of property taxes set forth in the table above on the Certified Appraised Value of all Eligible Property shall be abated for the entire ten-year abatement period.

- e. After expiration of the ten-year abatement period, 100% of the Certified Appraised Value of all property owned by Owner located in the District shall be fully taxable at all times.

7. **Event of Default:**

- a. District may declare Owner in default of this Agreement if: (1) Owner fails to comply with any Term of this Agreement or (2) Owner allows District ad valorem taxes on any property owned by it in Fort Bend District to become delinquent during the Term of this Agreement, even if the delinquent taxes are for a property not subject to an Abatement.
- b. District shall notify Owner of any default in writing specifying the default. Owner shall have sixty (60) days from the date of the notice to cure any default. If Owner fails to cure the default within ninety (90) days from receipt of notice, District may terminate this Agreement by written notice.
- c. If this Agreement is terminated by District, as District's sole and exclusive remedy, Owner agrees that it is liable for and will pay to District within thirty (30) days of the termination of this Agreement:
 - i. The amount of all taxes abated for the entire period the uncured default existed during the Term of this Agreement; and
 - ii. Penalties and interest on the abated amount at the rate provided for in the Texas Tax Code for delinquent taxes.
 - iii. The District's reasonable attorneys' fees incurred in connection such termination and in connection with its efforts to collect such penalties and interest.
- d. District shall have a lien against the Eligible Property for the taxes and interest owed because of the recapture of taxes under this paragraph during the time period beginning on the date such payment obligation accrues and continuing until the date is paid, subject to the terms and conditions provided in the Texas Tax Code for the District's lien for property taxes.
- e. This paragraph is required by Chapter 2264, TEXAS GOVERNMENT CODE and governs over any conflicting provisions of this Agreement. Owner is prohibited from knowingly employing undocumented workers as that term is defined in Section 2264.001, TEXAS GOVERNMENT CODE. If Owner is convicted of a violation under 8 U.S.C. Section 1324a(f), the conviction shall be considered default of this Agreement, from which no cure provisions shall apply. In such event, District shall provide written notice to Owner of the default and this Agreement shall automatically terminate on the 30th day after the date of the notice of default from District to Owner. In the event of termination under this paragraph, Owner shall repay the amounts specific in subparagraph c. above.
- f. **LIMITATION OF LIABILITY: TERMINATION OF THE AGREEMENT (RESULTING IN A FORFEITURE OF ANY RIGHT TO ABATEMENT HEREUNDER BEYOND THE TERMINATION DATE) AND RECAPTURE OF PROPERTY TAXES ABATED SHALL BE THE DISTRICT'S SOLE REMEDY, AND OWNER'S SOLE LIABILITY, IN THE EVENT OWNER FAILS TO TAKE ANY ACTION REQUIRED BY THIS AGREEMENT, INCLUDING ANY FAILURE TO PAY**

AMOUNTS OWED UNDER THIS AGREEMENT. OWNER AND DISTRICT AGREE THAT THE LIMITATIONS CONTAINED IN THIS PARAGRAPH ARE REASONABLE AND REFLECT THE BARGAINED FOR RISK ALLOCATION AGREED TO BY THE PARTIES. IN THE EVENT OF A BREACH OF THIS AGREEMENT, ANY TAXES DUE BY OWNER SHALL BE SUBJECT TO ANY AND ALL STATUTORY RIGHTS FOR THE PAYMENT AND COLLECTION OF TAXES IN ACCORDANCE WITH THE TEXAS TAX CODE.

8. **Administration and Inspection:**

- a. This Agreement shall be administered on behalf of the Fort Bend District Tax Assessor/Collector or her designee. Owner shall allow employees or other representatives of District who have been designated by the Tax Assessor/Collector to have access to the Real Property (during normal business hours) during the Term of the Agreement. All regular inspections shall be made only after two (2) business days prior notice and will be conducted in such a manner as not to unreasonably interfere with the construction or operation of the Project. A representative of Owner may accompany the inspector. District shall cause each of its employees and representatives who conduct such inspections to abide by all of Owner's security, safety and operational rules.
- b. Upon completion of the placement and/or installation of the Eligible Property, District shall annually evaluate any Eligible Property to ensure compliance with the terms and provisions of this Agreement and shall report potential defaults to the Owner.
- c. The Chief Appraiser of the FBCAD shall annually determine (1) the taxable Certified Appraised Value under the terms of the tax Abatement of the Eligible Property located on the Real Property provided for in this Agreement and (2) the full taxable Certified Appraised Value without the Abatement. The Chief Appraiser shall record both abatement taxable value and full taxable value in the appraisal records. The full taxable value figure listed in the appraisal records shall be used to compute the amount of abated taxes subject to recapture when this Agreement is terminated in a manner that results in recapture of abated taxes.
- d. On or before September 1 of each year of this Agreement, Owner shall certify in writing to the Fort Bend County Tax Assessor/Collector Owner's compliance with each term of this Agreement by completion and submission of the form attached as Exhibit D to this Agreement. No substitutions are allowed.
- e. Owner shall furnish the Chief Appraiser annually such information as provided for under Chapter 22 of the Texas Tax Code, as may be necessary for the administration of this Agreement. Such information, shall also be provided annually to the County Tax Assessor/Collector in preparation of its annual evaluation for compliance with the terms and provisions of this Agreement.

9. **Assignment:**

- a. Owner may not assign this Agreement without the prior written consent of District, which consent shall not be unreasonably withheld. No assignment shall be effective or approved if District has declared a default hereunder which has not been cured or the assignee is delinquent in the payment of any ad valorem taxes owed to District.
- b. Any and all assignments shall contain the same terms and conditions as set out in this Agreement and shall be granted for the remaining term of the original Agreement only.
- c. The parties agree that a transfer of all or a portion of the corporate ownership interests in Owner shall not be considered an assignment under the terms of this Agreement and shall not require any consent of the District. If the name of the Owner is changed, Owner will promptly notify District in writing of such change of name; this sentence is not intended to diminish the requirements of Section 9.a. above in the event of an actual assignment of the Agreement. The "ownership interests" for purposes of this Section 9.c. include limited liability company, corporation, or partnership ownership interests.
- d. Notwithstanding the provisions of subparagraph a. above, Owner may, without obtaining the District's consent, mortgage, pledge, or otherwise encumber (a "Mortgage") its interest in this Agreement or the Project to a Lender for the purpose of financing the operations of the Project or constructing the Project or acquiring additional equipment following any initial phase of construction. Owner's encumbering its interest in this Agreement may include an assignment of Owner's rights and obligations under this Agreement for purposes of granting a security interest in this Agreement (a "Security Agreement") to a Lender. In the event Owner takes any of the actions permitted by this subparagraph to grant a Mortgage or a Security Agreement in this Agreement, it shall promptly provide written notice of such action to the District with such notice to include the name and notice information of the Lender. If Owner provides the name and contact information of a Lender to the District, then the District shall be required to provide a copy to such Lender of all notices (including default notices) delivered to Owner at the same time that the Notice is delivered to Owner. If Owner does not provide the name and contact information of a Lender to the District, then such Lender shall not have the notice rights nor any other rights of a Lender under this Agreement. If a Lender forecloses its Mortgage or Security Agreement rights in this Agreement, such Lender shall promptly notify the District of such foreclosure and promptly provide the District with the name and notice information for the company that succeeded to the rights of Owner under the Agreement pursuant to such foreclosure. Nothing in any Mortgage or Security Agreement shall be construed or interpreted to have the effect of changing any of the terms and conditions of this Agreement.

10. **Indemnity:**

It is understood and agreed between the parties that Owner, in performing obligations hereunder, is acting independently, and District assumes no responsibilities or liabilities in connection therewith to third parties. **OWNER AGREES TO DEFEND, INDEMNIFY AND HOLD HARMLESS DISTRICT AND THE FBCAD FROM ANY AND ALL NON-OWNER CLAIMS, SUITS, AND CAUSES OF ACTION OF ANY NATURE WHATSOEVER ARISING OUT OF OWNER'S BREACH OF ITS OBLIGATIONS HEREUNDER EXCEPT THAT THE INDEMNITY SHALL NOT APPLY TO THAT PORTION OF RESPONSIBILITIES AND LIABILITIES RESULTING FROM THE FAULT OR NEGLIGENCE OF DISTRICT OR TAXING UNITS, THEIR RESPECTIVE OFFICERS, AGENTS OR EMPLOYEES. OWNER'S INDEMNIFICATION OBLIGATIONS INCLUDE THE PAYMENT OF REASONABLE ATTORNEYS FEES AND EXPENSES INCURRED IN THE DEFENSE OF ANY SUCH CLAIMS, SUITS, AND CAUSES OF ACTION WHICH ARE NOT DUE TO DISTRICT'S, THE DISTRICT'S OR THEIR REPRESENTATIVES' INTENTIONAL CONDUCT OR NEGLIGENCE. OWNER SHALL BE RESPONSIBLE FOR ALL FEES INCURRED BY DISTRICT IN THE DEFENSE OF ANY SUCH CLAIMS, SUITS, OR CAUSES OF ACTION SO LONG AS DEFENSE COUNSEL AND COURSES OF ACTION ARE DETERMINED SOLELY BY OWNER. NOTHING IN THIS AGREEMENT SHALL BE INTERPRETED TO PROHIBIT DISTRICT FROM INCURRING INDEPENDENT REPRESENTATION OF ANY SUCH CLAIM, SUIT OR CAUSE OF ACTION; PROVIDED, HOWEVER, THAT OWNER SHALL NOT BE RESPONSIBLE FOR ANY SUCH COSTS AND OR FEES SO INCURRED.**

11. **Force Majeure:**

If by reason of force majeure, Owner is unable to perform any obligation of this Agreement, it shall give notice of the force majeure to District in writing within thirty (30) calendar days after Owner first becomes aware or should have become aware of the occurrence relied upon. By doing so, the obligation of Owner, to the extent and for the period of time affected by the force majeure, shall be suspended. The District shall not declare a default, and no default will be deemed to have occurred, when the circumstances giving rise to such declaration are the result of force majeure. Owner shall endeavor to remove or overcome the inability with all reasonable effort. For purposes of this provision, "force majeure" shall include, but not be limited to acts of God, landslides, lightning, earthquakes, hurricanes, storms, floods, or other natural occurrences; strikes, lockouts, insurrections, riots, wars or other civil or industrial disturbances; orders of any kind of the federal or state government or of any civil or military authority; explosions, fires, breakage or accidents to machinery, lines, or equipment, or the failure or lack of capacity of the wastewater system or water supply system; governmental delays in granting approvals or issuance of permits; or any other cause not reasonably within the control of the Owner.

12. **District Approval:**

This Agreement is conditioned entirely upon the approval of the District by the affirmative vote of a majority of the members present at a duly scheduled meeting of the Board.

13. **Compliance with State and Local Regulations:**

This Agreement shall not be construed to alter or affect the obligations of Owner to comply with any city ordinance or federal or state law or regulation.

14. **Changes in Laws/Vested Rights:**

The tax Abatement provided in this Agreement is conditioned upon and subject to any changes in the state tax laws during the Term of this Agreement, but only the extent required by law to be enforceable and after giving Owner all vesting, non-conforming and/or "grandfather" rights, contained in and applicable to this Agreement and allowed by law.

15. **Representations and Warranties of the District:**

The District represents that (i) the District has formally elected to be eligible to grant property tax abatements under Chapter 312 of the Tax Code; (ii) Fort Bend County Reinvestment Zone No. 24 has been designated and this Agreement has been approved in accordance with Chapter 312 of the Texas Tax Code and the Guidelines and Criteria as both exist on the Effective Date of this Agreement; (iii) the District's execution of this Agreement has been duly authorized by a vote of the District and (iv) that the property within the Reinvestment Zone and the Real Property is located within the legal boundaries of the District.

16. **Miscellaneous:**

- a. This Agreement and the rights and obligations of each party shall be construed and enforced under and in accordance with the laws of the State of Texas, and all obligations of the parties created hereunder are performable in Fort Bend County, Texas.
- b. In the event of one or more of the provisions contained in this Agreement shall for any reason be held to be invalid, illegal or unenforceable in any respect, such invalidity, illegality, or unenforceability shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.
- c. The waiver by either party of a breach of any provision of this Agreement shall not operate as or be construed as a waiver of any subsequent breach.
- d. Any amendments of this Agreement shall be of no effect unless in writing and signed by both parties hereto.

17. **Notices:**

- a. Any notice required to be given under the provisions of this Agreement shall be in writing and shall be duly served when it shall have been hand delivered, deposited with a nationally recognized overnight courier or deposited, enclosed in a wrapper with the proper postage prepaid thereon, and certified, return receipt requested, in a United States Post Office,

addressed to District and Owner at the mailing address as hereinafter set out. If mailed, any notice of communication shall be deemed to be received three (3) business days after the date of deposit in the United States Mail.

- b. Unless otherwise provided in this Agreement, all notices shall be delivered to Owner or District at the following addresses:

To the Tax Assessor/Collector: The Honorable Carrie Surratt
Fort Bend County Tax Assessor-Collector
1317 Eugene Heimann Circle
Richmond, Texas 77469

To District: Fort Bend Drainage District
401 Jackson
Richmond, Texas 77469
Attention: County Judge

Copy to: Fort Bend County Attorney
401 Jackson
Richmond, Texas 77469

To Owner: AP Solar 2, LLC
4309 Yoakum Blvd. Suite 500
Houston, TX 77006
Attn: Lisa Murphy

- c. Any party may designate a different address by giving the other parties ten (10) days prior written notice thereof. Failure of Owner to provide County Tax Assessor/Collector thirty (30) days notice of a change of address may result in termination of this Agreement.

18. Entire Agreement:

This Agreement contains the entire Agreement among the parties and supersedes all other negotiations and agreements, whether written or oral. This Agreement shall inure to the benefit of and be binding upon the parties hereto and each of their respective successors and assigns. Attached hereto are (a) Exhibit A – Fort Bend County Commissioners Court Order designating Reinvestment Zone No. 24 and legal descriptions of Real Property (land) comprising the Reinvestment Zone; (b) Exhibit B –Economic Impact Statement; c) Exhibit C – Hypothetical Calculations Illustration (reference only), and (d) Exhibit D Annual Compliance Certificate– all of which are made part of this Agreement

19. Execution:

IN TESTIMONY OF WHICH, THIS AGREEMENT has been executed by District and Owner as of the dates below stated. Owner warrants and represents that the individuals executing this agreement on behalf of Owner have full authority to execute this Agreement and bind Owner to the same.

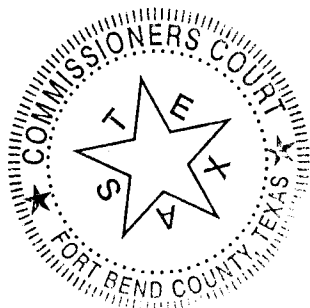
“DISTRICT:”
**FORT BEND
DRAINAGE DISTRICT**

By: *K. P. George*
K. P. George, County Judge

Date: 7-2-2019

ATTEST:

Laura Richard
Laura Richard, County Clerk



“OWNER”
AP SOLAR 2, LLC

By: *T. Christopher Brock*
Printed: Name: T. Christopher Brock
Title: Manager

Date: 7/2/2019

ATTEST:

Steve D. Moore
Printed Name: Steve D. Moore

Exhibits:

Exhibit A: Fort Bend County Commissioners Court Order designating Reinvestment Zone No. 24 including Legal descriptions of Real Property (land) comprising the Reinvestment Zone.

Exhibit B: Economic Impact Statement.

Exhibit C: Hypothetical Calculations Illustration (reference only)

Exhibit D: Annual Compliance Certificate

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Exhibit A
Order Creating Fort Bend District Reinvestment Zone No. 24

THE STATE OF TEXAS §
§
COUNTY OF FORT BEND §

The Commissioners Court of Fort Bend County, Texas (the "Commissioners Court"), acting for and on behalf of Fort Bend County, Texas, convened in regular session at a regular term of said Court, open to the public, on the 28th day of May, 2019, in the Commissioners Courtroom, 401 Jackson St., 2nd Floor, Richmond, Texas.

WHEREUPON, among other business, the following was transacted at said meeting:

ORDER DESIGNATING FORT BEND COUNTY REINVESTMENT ZONE NO. 24

The Order was duly introduced for the consideration of the Commissioners Court and reviewed in full. It was then duly moved and seconded that the Order be adopted; and, after due discussion, the motion, carrying with it the adoption of the Order, prevailed and carried by the following vote:

AYES: 5

NAYES: 0

The County Judge thereupon announced that the Motion had duly and lawfully carried and that the Order had been duly and lawfully adopted. The Order thus adopted follows:

ORDER DESIGNATING FORT BEND COUNTY
REINVESTMENT ZONE NO. 24

WHEREAS, the County Commissioners Court passed and approved Guidelines and Criteria for Granting Tax Abatement in Reinvestment Zones created in Fort Bend County, Texas, on February 26, 2019;

WHEREAS, pursuant to the Guidelines, the County has received a request for designation of a Reinvestment Zone and Tax Abatement;

WHEREAS, notice was given to all taxing entities where the proposed zone is to be located;

WHEREAS, after proper notice had been given in the May 10, 2019 edition of the Fort Bend Herald, the County has held a public hearing on May 26, 2019, where all interested persons were given an opportunity to speak, and evidence for and against the designation of Fort Bend County Reinvestment Zone No. 24 was gathered;

WHEREAS, the County Commissioners Court has determined, based on evidence gathered, that the improvements sought to be located in proposed Reinvestment Zone No. 24 are feasible and practical and would be a benefit to the land to be included in Reinvestment Zone No. 24 and to the County after the expiration of the Tax Abatement Agreement; and

WHEREAS, the designation of Reinvestment Zone No. 24 will reasonably likely contribute to the retention or expansion of primary employment, increase business opportunities in Fort Bend County and contribute to the economic development of both the property in Reinvestment Zone No. 24 and to Fort Bend County;

NOW THEREFORE, BE IT ORDERED BY THE COUNTY COMMISSIONERS COURT OF FORT BEND COUNTY:

SECTION ONE

That the findings and provisions set out in the preamble of this Order are hereby found to be true and correct, and are made a part of this Order for all purposes.

SECTION TWO

That Fort Bend County Reinvestment Zone No. 24 is hereby designated pursuant to the Guidelines for the purpose of encouraging economic development in Fort Bend County through tax abatement.

SECTION THREE

This designation shall be effective for five (5) years from the date of passage of this Order and may be renewed for five (5) year periods thereafter.

SECTION FOUR

The attached Exhibit A described tract(s) are to be combined and designated as Reinvestment Zone No. 24.

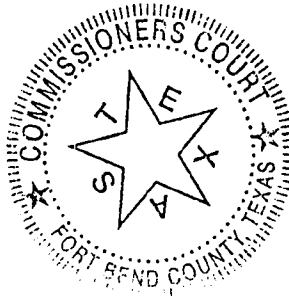
PASSED AND APPROVED this the 28th day of May 2019.

FORT BEND COUNTY, TEXAS

By: *KP George*
KP George, County Judge

ATTEST:

Laura Richard
Laura Richard, County Clerk



Attachment: Exhibit A - Legal Description of All Parcels within the Reinvestment Zone
Exhibit B - Map of Reinvestment Zone

Exhibit A – Legal Description of All Parcels within the Reinvestment Zone

PROJECT ICARUS
Reinvestment Zone 24 Tracts with Legal Descriptions

Tract Number	Owner Name (from CAD)	Legal Description	Number of Acres (CAD)
R153927	Landgrant Resources Of TX Ltd	0724 LINA BARTH, ACRES 40.00, SEC 110	40
R180987	Centerpoint Energy Houston Electric LLC	0234 H AND TC RY, ACRES 6.00, ABANDONED RR ROW	6
R180988	Centerpoint Energy Houston Electric LLC	0233 H AND TC RY, ACRES 14.001, Abandoned RR Row	14.001
R44240	Centerpoint Energy Houston Electric LLC	0233 H AND TC RY, ACRES 24.60	24.6
R44241	Landgrant Resources Of TX Ltd	0233 H AND TC RY, ACRES 239.069, LAND NORTH OF RAILROAD	239.069
R44242	Landgrant Resources Of TX Ltd	0233 H AND TC RY, ACRES 43.331, LAND SOUTH OF RAILROAD	43.331
R44271	Landgrant Resources Of TX Ltd	0234 H AND TC RY, ACRES 32.72, PT ON SOUTHSIDE HL&P ROW	32.72
R44276	Centerpoint Energy Houston Electric LLC	0234 H AND TC RY, ACRES 12.04	12.04
R44279	DUPREE DOROTHY	0234 H AND TC RY, ACRES 45.0	45
R44347	14601 Brumbelow RD LLC	0238 H AND TC RY, ACRES 320.00	320
R44672	Landgrant Resources Of TX Ltd	0252 H AND TC RY, ACRES 236.00, SEC 103	236
R44731	Landgrant Resources Of TX Ltd	0255 H AND TC RY, ACRES 440.00, SEC 109	440
R44732	Landgrant Resources Of TX Ltd	0255 H AND TC RY, ACRES 200.00, SEC 109	200
R44782	Yelderman Neil Oscar Banfield etal	0258 H AND TC RY, ACRES 640	640
R47759	Landgrant Resources Of TX Ltd	0467 J M BENNETT, ACRES 26.75	26.75
R47761	Landgrant Resources Of TX Ltd	0468 R V BOARD, ACRES 200.00	200
R47819	Landgrant Resources Of TX Ltd	0471 J G GOTH, ACRES 200.00, SEC 58	200
R48160	Landgrant Resources Of TX Ltd	0724 LINA BARTH, ACRES 40.00, SEC 110	40
R48161	Byrne J P & Robin	0493 GEO WILLIFORD, ACRES 153.64, SEC 64	153.64
R48194	Habarta Investments Ltd	0497 J M BENNETT, ACRES 13.25	13.25
R48195	Davis Trevor T & Collette Lynn	0497 J M BENNETT, ACRES 13.25	13.25
R48253	Landgrant Resources Of TX Ltd	0724 LINA BARTH, ACRES 40.00, SEC 110	40
R48289	Multiple Owners	0528 J E SAMSON, ACRES 108, 104	108
R48722	Landgrant Resources Of TX Ltd	0724 LINA BARTH, ACRES 40.00, SEC 110	40
R48873	Yelderman Neil Oscar Banfield etal	0602 GEO WOLFGANG, ACRES 80, 108	80
R48878	Landgrant Resources Of TX Ltd	0607 GUSTAV BARTH, ACRES 35.725, SEC 110	35.73
R49054	Yelderman Neil Oscar Banfield etal	0640 H A WATSON, ACRES 79.89, 108	79.89
R49424	Landgrant Resources Of TX Ltd	0693 ELLEN F BOARD, ACRES 120.00, SEC 110	120
R49576	Landgrant Resources Of TX Ltd	0724 LINA BARTH, ACRES 40.00, SEC 110	40
R49577	Landgrant Resources Of TX Ltd	0724 LINA BARTH, ACRES 40.00, SEC 110	40
R49595	Multiple Owners	0734 HENRY WASKOW, ACRES 60.00, SEC 108	60
R49624	Anderson Pauline Yelderman etal	0741 J WATSON, ACRES 20.00, SEC 108	20
R49796	Landgrant Resources Of TX Ltd	0760 DAILY AND ROBINOWITZ, ACRES 80.00	80

Exhibit B – Map

Legal Descriptions of Real Property

As the Real Property comprises many different adjoining and adjacent parcels, the Metes and Bounds included in this Exhibit A best serves as a legal description for the entire property comprising approximately 3,636.27 acres. Any separately owned right of ways, roads, and streets, within the Reinvestment Zone would not be part of the accumulated legal description of each parcel within the Reinvestment Zone.

From RZ 24 Documents: RZ 24 Map and Legal Descriptions of Parcels comprising the RZ 24.

EXHIBIT B:
ECONOMIC IMPACT STATEMENT



GREATER FORT BEND
ECONOMIC DEVELOPMENT
COUNCIL

ECONOMIC IMPACT STATEMENT QUESTIONNAIRE

AP Solar Holdings, LLC City, Fort Bend County

Based on the information you provide below, the Greater Fort Bend Economic Development Council (GFBEDC) will begin prequalification of your project. The information you provide will allow the GFBEDC to begin to develop your application and economic impact statement for presentation to the taxing entities for consideration of economic incentives. The following factors will be considered as a whole to determine the entire economic impact of the company: location of project, type of business, is the company in one of the city's target industries, number of jobs, skill level of each job, average salary, investment in building improvements or new building, value of taxable inventory, value of taxable personal property and equipment, sales tax revenue generated for the city, impact on local infrastructure, and impact (good or bad) on existing businesses in the County.

Please provide a detailed summary statement about your company (its history, type of business and industry, etc.) and clearly describe its operations at the proposed facility in Fort Bend.

AP Solar Holdings, LLC ("AP Solar") is a Texas-focused renewable energy company currently developing a number of solar generation projects within the Energy Reliability Council of Texas ("ERCOT") service territory. AP Solar has numerous potential solar sites already under option and lease, and these sites are located in areas of ERCOT with strong power demand fundamentals. The AP Solar development team has previously developed and financed over 3.3 gigawatts of solar, wind and thermal power generation projects in ERCOT. The team has an unparalleled understanding of the ERCOT electricity market, and it does not require a long-term power purchase agreement to be in place in order to move ahead developing and constructing its projects.

Proposed Project

The proposed Project is planned to be a 300 to 350 MWac capacity facility located on approximately 3,600 acres of land will be leased from 3 landowners east of Guy, Texas in the Needville Independent School District (30 year lease) near Pierce, Texas.

AP Solar recognizes the County's revenue needs and also wants to be a contributing member of the community. The long term benefits the Project will bring to the County in tax revenues (after the abatement period), school funding, direct and indirect job creation during construction, and community involvement. In summary, based on initial estimates:

Value to Fort Bend County:	<ul style="list-style-type: none">• Initial calculations are based on indicative costs subject to 10 year depreciation with 20% minimum residual value (Tex. Tax Code Section 23.26); estimated useful life of asset for calculations is 25 years• No increase in appraised property value is considered for these calculations; all calculations are at current rates
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	<ul style="list-style-type: none"> • General fund: PILOT payment of \$142,500/yr for 10 years (\$1,425,000) and estimated tax of \$340,000/yr after abatement period for 15 years (\$5,100,000) for a total of \$6,525,000 over 25 years • Drainage fund: PILOT payment of \$6,100/yr for 10 years (\$61,000) and estimated tax of \$14,500/yr after abatement period for 15 years (\$217,500) for a total of \$278,500 over 25 years • 5-year Rollback tax • Local sales tax revenue for use of local businesses to provide building materials (such as limestone for roadways) • Indirect revenue such as that derived from construction workers utilizing local hotels and food service industry
Value to Needville ISD:	<ul style="list-style-type: none"> • At current tax rates, taxes of \$14,916,000 during abatement period (years 1-10) • With PILOT of \$325,200/yr, payments of \$18,168,000 over 10 years • Total payments over 25 years of over \$36,767,000 • Bonds can be taken against any agreed PILOT funds • For those participating in Chapter 41, funds go directly to the district instead of to the state fund (possibly important to Needville ISD during the term of the project)
Value to Wharton County Jr. College	<ul style="list-style-type: none"> • PILOT payment of \$45,900 for 10 years (\$459,000) and \$109,500/yr after abatement period for 15 years (\$1,642,500) for a total of \$2,101,500 over 25 years

AP Solar Experience and Expertise

AP Solar is a new venture but offers a seasoned team with successful track records developing and financing Texas power projects. This team provides an unparalleled understanding of the electricity market and does not require long-term power purchase agreements in order to move ahead developing and constructing its projects. Before the Project Closing Date, AP Solar will work with lenders, tax equity investors and electricity power hedge providers to consummate a successful financing for the Project. The principals of AP Solar will leverage their extensive experience in successfully financing in excess of 3.3 gigawatts of ERCOT power projects and renewable projects throughout the U.S., totaling over \$5 billion in enterprise value.

Specifically, with respect to the Project, AP Solar has already received a detailed proposal for project financing from an established and proven pension fund manager (the "Project Financing Source") with assets in excess of \$15 billion. Subject to the Project achieving usual and customary development milestones such as electrical interconnection and permitting, AP Solar believes it will be able to meet the Project Closing Date with the Project Financing Source.

1. Information About Your Company

Company Name: AP Solar Holdings, LLC	
Contact Person: Lisa Murphy	Title: Project Developer
Current Address: 4309 Yoakum Blvd., Ste 500, Houston, Texas 77006	

Office #:	Mobile #: 512-922-0293
Fax #:	Website: www.apsolarholdings.com
Email Address: lisa.murphy@apsolarholdings.com	
The Company's Primary SIC Code: 4911	

2. **Type of project (check all that apply):**

- Existing business in Fort Bend County
 New business to Fort Bend County
 Expansion of existing facility
 Construction of new facility
 Company will lease facility - Company will own the facility on leased land
 Company will own facility
 Corporate/Regional Headquarters

3. **If the company will lease the facility, who will be the owner:**

The Project will be owned by AP Solar 2, LLC, an AP Solar Holdings company. The land will be leased from: multiple owners.

4. **Location of proposed site(s) in Fort Bend (street address, name of Business Park or other development, city, or name of area if unincorporated):**

The proposed site is on several tracts of land east of Hwy 36 near Guy, Texas.

5. **Scope of project:**

Size of new facility/expansion:	300 to 350 MWac
Size of existing facility (if applicable):	
Size of lease space in existing facility (if applicable):	
Number of acres at facility site:	Approximately 3,600
Type of Construction (tilt wall, metal, concrete, etc.):	Solar Panels

6. **Please give detailed breakdown of operations within the proposed facility (i.e., 20% office; 25% distribution; 15% metal fabrication; 40% warehouse, etc.):**

100% industrial - energy generation

7. **Truck traffic to be generated (# daily or weekly):**

During construction, it is estimated that 300 persons will be on-site for about 12 months

8. **Targeted start of construction:**

December 2019

9. **Targeted start of operations:**

One Fluor Daniel Drive • Sugar Land, Texas 77478 • www.fortbendcounty.org
 Main (281) 242-0000 • Fax (281) 242-6739 • Toll Free (888) 500-5668

First quarter 2021

10. **Market value (taxable assets) of the firm's property that would be located at the facility in Fort Bend (new property to Fort Bend):**

Land	Construction Costs of Building Improvements	Equipment & Machinery	Inventory	Other Taxable Personal Property	Total
N/A	N/A	\$ 382MM*	N/A	N/A	\$ 382MM

*Inclusive of all labor costs associated with installing panels, inverters, racking and on-site substation

11. **Estimated percent of inventory that would be Freeport qualified, if any: 0%**
Freeport goods are inventories (raw materials, goods-in-process, and finished products) acquired by a business and held for no more than 175 days before being shipped out of state.
12. **Does the company require a Foreign Trade Zone (FTZ)? If so, what percent of the inventory would be FTZ qualified: 0%**

13. **Employment information:**

Number of new jobs to Fort Bend County	Number of existing jobs to be retained (if company currently located in Fort Bend)	Total Number of Jobs
1-2		1-2 FTE

14. **Average salary (before benefits):**

Estimated \$56,800 to \$66,196

15. **Amount of initial, annual local payroll to be created:**

Based on an estimate of 1 to 2 FTE employees at the lowest expected average salary, approximately \$56,800 to \$113,600. Construction wages to be paid by contractors during construction period.

16. **What are the estimated annual total sales at the new facility? What portion of the total sales will be subject to local (city) sales taxes?**

Not applicable; electricity generated by the Project to be sold under a hedge contract to the ERCOT Grid; however, AP Solar is open to negotiation of long term PPA with local data center(s) or other(s).

17. **Does the company own a corporate airplane that would be housed at a local corporate airport in Fort Bend (i.e., Sugar Land Regional Airport or Houston Southwest Airport)? If so, what is the plane's value:**

Not Applicable

18. **Will the company's local business practices necessitate business travel that will bring clients or employees to the Fort Bend facility, resulting in hotel/motel bookings? If so, what is the estimated number of hotel/motel stays per year that will be booked locally:**

During the 1-year construction period, approximately 300 workers will be utilized. Although some local labor may be used, it is estimated that at least 200 persons will require lodging for about 1 year.

19. **If your company currently has operations elsewhere in the State of Texas, please list the name of the communities:**

All other projects are in the development phase.

20. **Employee benefit burden (percent of employee's salary that is invested by the company into the employee's benefits):**

Not applicable

21. **Current owner of real property (land/building) at the time of application:**

- Landgrant Resources of Texas, Ltd.
- Joseph Patrick Byrne, III (also known as JP Byrne) and Robin Byrne Pegler (also known as Robin Byrne)
- Anderson Neil O. Yelderman (also known as Neil Yelderman), Pauline Yelderman Anderson (also known as Pauline Jeanette Yelderman); James D. Yelderman, III; and Traci Lynn Yelderman

22. **Have you received or are you currently receiving tax abatement in Fort Bend:**
 Yes No

23. **Is this land currently under Agriculture Exemption:** Yes No

- a. **If so, what will be the increase in taxes paid annually to taxing authorities: *To be answered by GFBEDC***
b. **What is the value of roll back taxes to be collected as a result of being taken out of Ag Exemption: *To be answered by GFBEDC***

24. **What is the expected increase in value of the land once it is sold? (to be answered by GFBEDC)**

25. **Productive life of proposed improvements and/or initial term of lease:**

The Lease allows for a 25 year operating term.

26. **Time of day activities will be taking place (i.e, # of shifts):**

One Fluor Daniel Drive • Sugar Land, Texas 77478 • www.fortbendcounty.org
Main (281) 242-0000 • Fax (281) 242-6739 • Toll Free (888) 500-5668

After construction, only routine maintenance will be needed at the site. This will likely occur during regular daytime work hours.

27. The costs to be incurred by local government to provide facilities or services directly resulting from the new improvements:

Explain any costs for development or depletion of infrastructure the city and/or water district are being asked to absorb, if any.

Not applicable

28. Please provide wastewater information, including activities, facilities, plant processes, products, services, chemicals, materials, and hazardous substances that may be used or that may result from the activities to be conducted within the proposed improvements:

Not applicable; any wastewater generated during construction or operation will be managed as industrial solid waste and disposed off-site at an authorized facility.

29. Explain any proposed pretreatment of wastewater prior to discharge into the sanitary sewer system:

Not applicable; no industrial wastewater will be generated. If it is determined that an office will be installed and sanitary facilities provided, then a septic system permit would be obtained by the installer.

30. Will there be any proposed monitoring of wastewater discharge into the sanitary sewer system:

Not applicable

31. Public improvements to be made by the Company in which the public may benefit (please list if any):

The installation of power generation is a benefit to the public.

32. Will this business compete with existing businesses in the county? If so, please list local companies providing the same services:

Not applicable

33. Are there possibilities for local businesses to become suppliers? Any new retail opportunities? Please explain.

Not applicable to the solar panels or inverters, but there may be opportunities for ancillary purchases for items such as road base, fencing, etc.

34. **Do you anticipate your relocation to attract other new businesses to the area?
Please explain:**

Not applicable

35. **Does the business produce any type of emissions or are there any other environmental matters for the city/county to consider:**

A thorough environmental assessment is being performed, and all applicable permitting requirements will be fulfilled as part of the development process. No emissions are expected due to the operation of the facility.

36. **The company agrees to participate in the continuing economic development process in Fort Bend County by becoming a Trustee member (\$6,000/yr) /Regular member (\$2,000/yr) of the GFBEDC for a minimum period coinciding with the term of any County abatement agreement: Yes No**

The County Commissioners' Court encourages the company's participation in the Council to support the continued economic growth in the County. The Court considers your decision in their evaluation of the project.

37. **By signing and submitting this application you certify that the company, its branches, divisions and departments (company) do not and will not knowingly employ an undocumented worker. An agreement with the company will require the company to repay the total amount of the public benefit received with interest at the rate and according to the terms of the agreement if the company is convicted of a violation under 8 U.S.C. Section 1324a. Repayment will be due no later than the 120th day after the date the City/County notifies the company of the violation as provided in the agreement.**

An undocumented worker is an individual who, at the time of employment, is not:
a. (1) lawfully admitted for permanent residence to the United States; or
b. (2) authorized under law to be employed in that manner in the United States.

In order to prepare the documents creating the Reinvestment Zone, in which all eligible property placed therein would receive any property tax abatement, and the Abatement Agreement itself, a Site Plan and Legal Description, including a metes and bounds

To be provided under separate cover when available.


description is necessary. Please provide these as soon as possible if they are not available at the time this EIS is submitted.

CERTIFICATION:

I. APPLICANT:

AP Solar Holdings does hereby certify that all statements and representations made herein are accurate to the best of their knowledge and agree to comply with these terms.

By Authorized Representative:



Signature

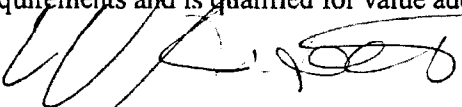
02/18/19
Date

Printed Name: Christopher Elrod

Title: Manager

II. GFBEDC

The Greater Fort Bend Economic Development Council certifies that _____
_____ has met the standard
requirements and is qualified for value added tax abatement in Fort Bend County.



W. Jackson Belt
Executive Vice President
Greater Fort Bend Economic
Development Council

2/20/19
Date

EXHIBIT C:
HYPOTHETICAL CALCULATIONS ILLUSTRATION
REFERENCE ONLY, NOT TO BE USED FOR ACTUAL VALUES

The following is provided as an attachment to this Agreement as an example of how the minimum annual certified CAD values might be calculated using a straight line ten year depreciation schedule, but not including the commonly accepted cost and other index factors. This is an example only. Although the annual amounts will be changed after applying the index factors, the resulting difference between a ten year straight line schedule and the schedule with cost index factors applied is expected to not differ materially for taxable property that meets the definition of “solar energy property” in Texas Tax Code 23.26. It is possible that not all of the Eligible Property will fall within the definition of “solar energy property” in Texas Tax Code 23.26.

THIS IS AN EXAMPLE ONLY. NUMBERS AND VALUES USED ARE STRICTLY FOR DEMONSTRATION PURPOSES ONLY.

Tax Year	Percentage Abatement of the value calculated under Tax Code 23.26	<i>Demonstration Calculation</i>
Year 1	85%	\$335,000,000
Year 2	85%	\$301,500,000
Year 3	85%	\$271,350,000
Year 4	75%	\$244,215,000
Year 5	65%	\$219,793,500
Year 6	55%	\$187,814,150
Year 7	40%	\$178,032,735
Year 8	30%	\$160,229,461
Year 9	20%	\$144,206,515
Year 10	10%	\$144,206,515

EXHIBIT D:
ANNUAL COMPLIANCE CERTIFICATE

FORT BEND COUNTY TAX ABATEMENT
ANNUAL COMPLIANCE CERTIFICATE

Due by September 1 of current tax year

Current Tax Year _____

This certification is being made on behalf of the OWNER / LESSEE (circle one)
Each must prepare a separate report

Per the terms of the tax abatement agreement between Fort Bend County, Fort Bend County Drainage District and

Owner _____ and

Lessee (if applicable) _____

dated _____ we are in compliance with the following terms of the agreement:

1. Construction of the improvements was completed on: _____
2. Certified statement regarding project costs was provided to the Fort Bend County Tax Assessor/Collector on: _____ (date)
3. Certificate of Occupancy was provided to the Fort Bend County Tax Assessor/Collector on: _____ (date)
4. Certified appraised value of the improvements as of January 1 _____ (current tax year) was \$ _____ which meets the required minimum value requirement of \$ _____.
5. Certified appraised value of the eligible property (if included in abatement agreement) as of January 1 _____ (current tax year) was \$ _____ which meets the required minimum value requirement of \$ _____.
6. Total number of employees employed at the improvement for current tax year is _____ which meets the required minimum value requirement of _____.
7. Owner / lessee (circle one) applied for/renewed membership in the Greater Fort Bend Economic Development Council as required in the abatement agreement on _____ (date).

8. Owner / lessee (circle one) filed the annual Application(s) for Property Tax Abatement Exemption (Form 50-116) with Fort Bend Central Appraisal District on

_____ (date).

9. If there are additional requirements under the specific abatement agreement(s) by and between Fort Bend County, Fort Bend County Drainage District, Owner / Lessee noted above, please list requirement(s) and certify compliance here:

At this time, Owner/Lessee (circle one) wishes to designate a different mailing address for notices under the terms of this abatement agreement.

NEW NOTIFICATION ADDRESS:

To Owner / Lessee :
(circle one)

Please indicate the basis for your authority to represent the property owner in filing this certificate:

_____ Officer of the company _____ General Partner of the company

_____ Attorney for property owner

_____ Agent for tax matters appointed under Tax Code Section 1.111 (copy of completed Form 50-162 filed with Fort Bend Central Appraisal District)

I _____, swear or affirm the following:
(print name)

- To the best of Company's knowledge and belief, each fact contained in this certificate is true and correct, and that Company is in compliance with the terms of the Agreement.
- Company understands that this Certificate is being relied upon by the County in connection with the tax abatement provided for in the Agreement.
- Company understands the consequences for noncompliance with the abatement agreement.
- The undersigned signatory has the legal and express authority to sign this Certificate on behalf of Company.

Signature of Authorized Representative: _____

Title of Authorized Representative: _____

Phone Number: _____

Email Address: _____

Mailing Address: _____

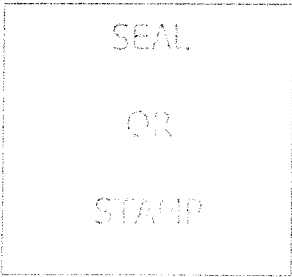
SWORN TO and SUBSCRIBED before me on this the _____ day

of _____ A.D. _____

NOTARY PUBLIC _____

STATE OF _____, COUNTY OF _____

MY COMMISSION EXPIRES _____



CERTIFICATE OF INTERESTED PARTIES

FORM 1295

1 of 1

Complete Nos. 1 - 4 and 6 if there are interested parties.
Complete Nos. 1, 2, 3, 5, and 6 if there are no interested parties.

OFFICE USE ONLY CERTIFICATION OF FILING

1 Name of business entity filing form, and the city, state and country of the business entity's place of business.

AP Solar Holdings, LLC
Austin, TX United States

Certificate Number:
2019-502368

Date Filed:
06/10/2019

Date Acknowledged:
07/02/2019

2 Name of governmental entity or state agency that is a party to the contract for which the form is being filed.

Fort Bend County Drainage District

3 Provide the identification number used by the governmental entity or state agency to track or identify the contract, and provide a description of the services, goods, or other property to be provided under the contract.

FBCDD APSolar619
Tax Abatement Agreement

4 Name of Interested Party	City, State, Country (place of business)	Nature of interest (check applicable)	
		Controlling	Intermediary
Jackson Walker LLP	Austin, TX United States		X
AP Solar 2, LLC	Austin, TX United States	X	
AP Solar Holdings, LLC	Austin, TX United States	X	
Moore, Steve	Austin, TX United States		X
Murphy, Lisa	Austin, TX United States	X	
Elrod, Christopher	Houston, TX United States	X	

5 Check only if there is NO Interested Party.

6 UNSWORN DECLARATION

My name is _____, and my date of birth is _____.

My address is _____, _____, _____, _____, _____.
(street) (city) (state) (zip code) (country)

I declare under penalty of perjury that the foregoing is true and correct.

Executed in _____ County, State of _____, on the _____ day of _____, 20____.
(month) (year)

Signature of authorized agent of contracting business entity
(Declarant)