



SERVICE OUTLET LOCATION AND DATA STATEMENT FOR ELECTRIC SERVICE

| | |
|---|-------------------------------------|
| CUSTOMER Fort Bend County | DAY PHONE 281-238-3565 |
| SERVICE ADDRESS 1700 Trammel Fresno, Fresno, TX 77583 | EVENING PHONE |
| MAILING ADDRESS 301 Jackson Street, Suite 301 Richmond, TX 77469 | CELL PHONE 281-642-5686 |
| ELECTRICIAN Jerdon Enterprise | ELECTRICIAN'S PHONE 713-252-2824 |

Dear Customer,

August 29, 2024

CenterPoint Energy Houston Electric, LLC is grateful to meet with you on, _____ to discuss the requirements needed to provide you electric service. DATE

| | |
|--|--|
| <ul style="list-style-type: none"> • CenterPoint Energy Construction Required? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO • The following steps must be complete prior to construction: <ul style="list-style-type: none"> <input checked="" type="checkbox"/> Pay any up-front contributions for non-standard service \$ 4,959.00 <input type="checkbox"/> Clear trees along extension route <input type="checkbox"/> Easement charges \$ _____ <input type="checkbox"/> Easement execution | <p>To begin the process we request that you provide the following information:</p> <ul style="list-style-type: none"> <input type="checkbox"/> Site Plan and Elevation Plan: Hard Copies <input type="checkbox"/> Site Plan: Electronic Copy with XY Coordinates <input type="checkbox"/> One Line Diagram <input type="checkbox"/> Load Analysis <input type="checkbox"/> Easements Required-Recorded Warranty Deed Required <input type="checkbox"/> Specifications on Modular Metering Enclosure. |
|--|--|

| | | |
|-------------------------------------|--------------------------|---|
| YES | NO | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | Installation of meter pole or weather head (as located on sketch). |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | Obtain city or county permit, if applicable. (See page 4 and 5) |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | CenterPoint Energy will provide an ESI ID# for your account to the email address provided as your project progresses. Please do not request a meter until the construction is completed. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | Choose a Competitive Retailer - For listing, visit the website http://www.powertochoose.org or call 1-866-PWR-4-TEX (1-866-797-4839) |

Want to start gas service? Go to move.centerpointenergy.com/move or call 800-752-8036
To learn more about energy efficiency programs, please visit centerpointefficiency.com

CenterPoint Energy Houston Electric, LLC's target completion date to provide your construction requirements, per the working sketch, is a mutually agreed upon negotiated date by CenterPoint Energy and customer. *Please be aware our ability to meet the target completion date may be affected by weather, availability of construction crews and materials, ability to secure easements, and timely completion of your requirements (see above). In addition, as a condition to this service, you agree to comply with all of CenterPoint Energy standards, the National Electrical Code, the National Safety Code, all Occupational Safety and (OSHA) requirements, the International Building code and all local governing body codes.*

We appreciate the opportunity to do business with you and look forward to the successful completion of this project. Your signature below insures that both parties understand the requirements toward completion that will allow you electrical service. Thanks for your cooperation in this matter.

Sincerely,

DocuSigned by:
Harvey Reeder II

Service Consultant

| | |
|--|------------------------------|
| SERVICE CONSULTANT Harvey Reeder II | PHONE NUMBER 281-595-6075 |
| ADDRESS 700 E FM 1462 RD., Rosharon, TX 77583 | |
| E-MAIL ADDRESS harvey.reeder@centerpointenergy.com | |

| | |
|-------------------------|------|
| CUSTOMER'S SIGNATURE | |
| CUSTOMER'S PRINTED NAME | DATE |

| | | |
|---|-------------------------------------|--|
| YES | NO | |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | Will Customer have Back-up Generation? |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | Will Customer have Motor Greater than 250 HP? |
| APPLICABLE FORMS | | |
| <input type="checkbox"/> Power Quality | | |
| <input type="checkbox"/> Primary Meter | | |
| <input type="checkbox"/> Motor Start | | |
| <input type="checkbox"/> Emergency Generation | | |
| <input type="checkbox"/> Distributed Generation | | |
| <input type="checkbox"/> Major UG Checklist | | |



SERVICE OUTLET LOCATION AND DATA STATEMENT FOR ELECTRIC SERVICE

| | |
|--|--|
| <p style="text-align: center;">GENERAL SERVICE</p> <p><input type="checkbox"/> 1Ø 3W 120/208</p> <p><input checked="" type="checkbox"/> 1Ø 3W 120/240</p> <p><input type="checkbox"/> 3Ø 4W Δ 240V</p> <p><input type="checkbox"/> 3Ø 4W Y 120/208V</p> <p><input type="checkbox"/> 3Ø 4W Y 277/480V* *10 X 26 PT can mounted on 480V Service?</p> <p><input type="checkbox"/> 3Ø 3W Δ 480V* *1-1/4" conduit connecting CT & PT can run?</p> <p><input type="checkbox"/> Primary Metering Job</p> <p><input type="checkbox"/> Major UG Job</p> <p><input type="checkbox"/> Other: (Explain) _____</p> | <p style="text-align: center;">SERVICE TYPE</p> <p>Public Park _____ FT² <input checked="" type="checkbox"/> All Electric <input type="checkbox"/> Gas & Electric</p> <p>Size Wire Pulled _____</p> <p>Cust's Load 1 Ø _____ +3 Ø _____ = 25 _____ Total KVA</p> <p>Fault Current: Initial 6,200 Ultimate 99,300</p> <p style="text-align: right;">Amperes RMS Symmetrical at 240 _____ Volts</p> |
|--|--|

| | | |
|---|--|--|
| <p style="text-align: center;">CT CAN TYPE</p> <p><input type="checkbox"/> 320 Amp (self contained)</p> <p><input type="checkbox"/> 30 X 42</p> <p><input type="checkbox"/> Bus Head Outdoor</p> <p><input type="checkbox"/> Bus Head with CT Can</p> <p><input type="checkbox"/> Stainless Steel Rack</p> <p><input type="checkbox"/> Primary Job</p> | <p style="text-align: center;">CONDUITS ON POLE</p> <p style="text-align: center;">Size of Conduit N/A _____</p> <p style="text-align: center;">No. of Conduits N/A _____</p> | <p style="text-align: center;">For Information Regarding:</p> <p style="text-align: center;">CenterPoint Energy service standards visit www.centerpointenergy.com/electricservicestandards</p> <p style="text-align: center;">For approvals on AUTOMATIC TRANSFER SWITCHES EMAIL SPECS TO ATS.Approvals@CenterPointEnergy.com</p> |
|---|--|--|

COMMENTS OR NOTES
CenterPoint Energy to install 55 Ft. pole in the road right of way with a 25 kVA transformer, then drop to customer's meter pole.

ILLUSTRATION

SEE ATTACHED DRAWING

LEGEND

- Proposed Pole
- Existing Pole
- Meter Pole
- Proposed Wire
- Proposed Transformer
- Existing Transformer



SERVICE OUTLET LOCATION AND DATA STATEMENT FOR ELECTRIC SERVICE

TEXAS LAW AN ACT TEXAS HEALTH AND SAFETY CODE TITLE 9

CHAPTER 752 - Safety of persons engaged in activities in proximity of high voltage electric lines; restrictions

SECTION 001. DEFINITIONS

(1) "High voltage" means more than 600 volts measured between conductors or between a conductor and the ground.

(2) "Overhead line" means a bare or insulated electric conductor installed above ground but does not include a conductor that is de-energized and grounded or that is enclosed in a rigid metallic conduit.

SECTION 002. EXEMPTION FOR CERTAIN EMPLOYEES AND ACTIVITIES

(A) This chapter does not apply to the construction, reconstruction, operation, or maintenance by an authorized person of overhead electrical or communication circuits or conductors and their supporting structures and associated equipment that are part of a rail transportation system, an electrical generating, transmission, or distribution system or a communication system.

(B) In this section, "authorized person" means:

- (1) an employee of a light and power company, an electric cooperative, or a municipality working on his employer's electrical system;
- (2) an employee of a transportation system working on the system's electrical circuits;
- (3) an employee of a communication utility;
- (4) an employee of a state, county, or municipal agency that has authorized circuit construction on the poles or structures that belong to an electric power company, an electric cooperative, a municipal or transportation system, or a communication system;
- (5) an employee of an industrial plant who works on the plant's electrical system; or
- (6) an employee of an electrical or communications contractor who is working under the contractor's supervision.

SECTION 003. TEMPORARY CLEARANCE OF LINES

(A) A person, firm, corporation, or association responsible for temporary work or a temporary activity or function closer to a high voltage overhead line than the distances prescribed by this chapter must notify the operator of the line at least 48 hours before the work begins.

(B) A person, firm, corporation, or association may not begin the work, activity, or function under this section until the person, firm, corporation, or association responsible for the work, activity, or function and the owner or operator, or both, of the high voltage overhead line have negotiated a satisfactory mutual arrangement to provide temporary de-energization and grounding, temporary relocation or raising of the line, or temporary mechanical barriers to separate and prevent contact between the line and the material or equipment or the person performing the work, activity or function.

(C) The person, firm, corporation, or association responsible for the work, activity, or function shall pay the operator of the high voltage overhead line the actual expense incurred by the operator in providing the clearance prescribed in the agreement. The operator may require payment in advance and is not required to provide the clearance until the person, firm, corporation, or association responsible for the work, activity, or function makes the payment.

(D) If the actual expense of providing the clearance is less than the amount paid, the operator of the high voltage overhead line shall refund the surplus amount.

SECTION 004. RESTRICTION ON ALL ACTIVITIES NEAR LINES

(A) Unless a person, firm, corporation, or association effectively guards against danger by contact with the line as prescribed by Section 752.003, the person, firm, corporation, or association, either individually or through an agent or employee, may not perform a function or activity on land, a building, a highway, or other premises if at any time it is possible that the person performing the function or activity may:

- (1) move or be placed within six feet of a high voltage overhead line while performing the function or activity; or
- (2) bring any part of a tool, equipment, machine, or material within six feet of a high voltage overhead line while performing the function or activity.

(B) A person, firm, corporation, or association may not require an employee to perform a function or activity prohibited by Subsection (A).

SECTION 005. RESTRICTION ON OPERATION OF MACHINERY AND PLACEMENT OF STRUCTURES NEAR LINES

Unless a person, firm, corporation, or association effectively guards against danger by contact with the line as prescribed by Section 752.003, the person, firm, corporation, or association, either individually or through an agent or employee, may not:

- (1) erect, install, transport, or store all or any part of a house, building, or other structure within six feet of a high voltage overhead line;
- (2) install, operate, transport, handle, or store all or any part of a tool, machine, or equipment within six feet of a high voltage overhead line; or
- (3) transport, handle, or store all or any part of supplies or materials within six feet of a high voltage overhead line.

SECTION 006. RESTRICTION ON OPERATION OF CERTAIN MACHINERY OR EQUIPMENT

(A) A person, firm, corporation, or association, individually, through an agent or employee, or as an agent or employee, may not operate a crane, derrick, power shovel, drilling rig, hay loader, hay stacker, mechanical cotton picker, pile driver, hoisting equipment, or similar apparatus any part of which is capable of vertical, lateral, or swinging motion unless:

- (1) a warning sign is posted and maintained as prescribed by Subsections (B) and (C);
- (2) an insulated cage-type guard or protective device is installed about the boom or arm of the equipment, except a backhoe or dipper; and
- (3) each lifting line, if the equipment includes a lifting hook device, is equipped with an insulator link on the lift hook connection.

(B) The warning sign required by Subsection (A) (1) must be a weather-resistant sign of not less than five inches by seven inches with a yellow background and black lettering that reads: "WARNING -- UNLAWFUL TO OPERATE THIS EQUIPMENT WITHIN TEN FEET OF HIGH VOLTAGE LINES."

(C) The warning sign must be legible at 12 feet and placed:

- (1) within the equipment so that it is readily visible to the equipment operator while at the equipment controls; and
- (2) on the outside of the equipment in the number and location necessary to make it readily visible to a mechanic or other person engaged in the work.

(D) Notwithstanding the distance limitations prescribed by Sections 752.004 and 752.005, unless a person, firm, corporation, or association effectively guards against danger by contact with the line as prescribed by Section 752.003, the person, firm, corporation, or association may not operate all or any part of a machine or equipment described by this section within 10 feet of a high voltage overhead line.

SECTION 007. CRIMINAL PENALTY

(A) A person, firm, corporation, or association or an agent or employee of a person, firm, corporation, or association commits an offense if the person, firm, corporation, association, agent, or employee violates this chapter.

(B) An offense under this section is punishable by a fine of not less than \$100 or more than \$1,000, confinement in jail for not more than one year, or both.

SECTION 008. LIABILITY FOR DAMAGES

If a violation of this chapter results in physical or electrical contact with a high voltage overhead line, the person, firm, corporation, or association that committed the violation is liable to the owner or operator of the line for all damages to the facilities and for all liability that the owner or operator incurs as a result of the contact.

Acts 1989, 71st Leg., ch. 678, § 1, eff. Sept. 1, 1989

Prior Laws:

Acts 1971, 62nd Leg., p. 76, ch. 41.

Vernon's Ann. Civ. St. art. 1436c, § 7(B).

This is only a part of the entire act. The complete act is available for review.



**SERVICE OUTLET LOCATION AND DATA STATEMENT
FOR ELECTRIC SERVICE**

| PERMITTING ENTITY | PHONE NUMBER | LIFE OF PERMIT | TYPE RES | TYPE GEN |
|---------------------------|--------------|----------------|----------|----------|
| City of Alvin | 281-388-4271 | No limit* | E/M | E |
| City of Arcola | 281-431-0606 | 6 months | F | F |
| City of Bayou Vista | 409-935-8348 | No limit* | E | E |
| City of Baytown | 281-420-6537 | 90 days | E/M | O |
| City of Beach City | 281-383-3180 | 6 months | E | E |
| City of Beasley | 979-387-2775 | 90 days | E | E |
| BRAZORIA COUNTY | 979-864-1295 | 1 year | F | F |
| City of Bellaire | 713-662-8230 | 90 days | E | E |
| City of Brookshire | 281-375-5050 | 6 months | E | E |
| City of Brookside Village | 281-485-3048 | 90 days | E/M | E |
| City of Bunker Hill | 713-467-9762 | No limit* | E | E |
| CHAMBERS COUNTY | 409-267-8392 | 90 days | F | F |
| City of Clear Lake Shores | 281-334-2799 | 6 months | E | E |
| City of Clute | 409-265-2541 | 6 months | E | E |
| City of Cove | 281-573-8309 | 1 year | E | E |
| City of Danbury | 979-922-1551 | 1 year | E | E |
| City of Dayton | 936-258-2642 | 6 months | E | E |
| City of Deer Park | 281-478-7270 | 1 year | E | O |
| City of Dickinson | 281-337-6259 | 30 days | E | E |
| City of El Lago | 281-326-1951 | 1 year | E | E |
| City of Freeport | 979-233-3526 | 6 months | E/F/M | E/F |
| FORT BEND COUNTY | 281-633-7502 | 1 year | F | F |
| City of Friendswood | 281-996-3200 | No limit* | E | E |
| City of Fulshear | 281-346-1796 | 6 months | E | E |
| City of Galena Park | 713-672-2556 | 90 days | E | E |
| City of Galveston | 409-797-3660 | 6 months | E | E |
| GALVESTON COUNTY | 409-770-5549 | 6 months | F | F |
| HARRIS COUNTY | 713-956-3000 | 1 year | F | F |
| City of Hedwig Village | 713-465-6009 | 6 months | E | E |
| City of Hillcrest | 281-756-0577 | 6 months | E | E |
| City of Hillshire Village | 713-973-1779 | No limit* | E | E |
| City of Hitchcock | 409-986-5591 | 6 months | E | E |
| City of Houston | 832-394-8847 | 6 months | E/M | E |
| City of Humble | 281-446-3061 | 90 days | E/M | E/O |
| City of Hunters Creek | 713-465-2150 | No limit* | E | E |
| City of Iowa Colony | 281-369-2471 | 90 days | E | E |
| City of Jacinto City | 713-674-8424 | 90 days | E | E |
| City of Jamaica Beach | 409-737-1142 | 1 year | E | E |
| City of Jersey Village | 713-466-2110 | 1 year | E/M | E |
| City of Jones Creek | 409-233-1826 | 90 days | E | E |
| City of Katy | 281-391-4830 | 180 days | E | E |
| City of Kemah | 281-334-1611 | 6 months | E/M | E |
| City of Lake Jackson | 979-415-2430 | 180 days | E | O |
| City of La Marque | 409-938-9204 | 6 months | E/M | E |
| City of La Porte | 281-471-5020 | 6 months | E/M | O |
| City of League City | 281-554-1415 | 90 days | E | E |



**SERVICE OUTLET LOCATION AND DATA STATEMENT
FOR ELECTRIC SERVICE**

| PERMITTING ENTITY | PHONE NUMBER | LIFE OF PERMIT | TYPE RES | TYPE GEN |
|-------------------------------|----------------|----------------|----------|----------|
| City of Magnolia | 281-356-2266 | 1 year | E | E |
| City of Manvel | 281-489-0630 | 1 year | E/M | E |
| City of Meadows Place | 281-983-2950 | 1 year | E/M | E |
| City of Missouri City | 281-403-8600 | 90 days | O | O |
| City of Mont Belvieu | 281-576-2213 | 90 days | O | O |
| MONTGOMERY COUNTY | 936-539-7836 | 1 year | F | F |
| City of Morgan's Point | 281-471-2171 | 6 months | E | E |
| City of Nassau Bay | 281-333-2108 | 6 months | E | E |
| City of Needville | 409-793-4253 | 90 days | E/M | E |
| City of Oak Ridge North | 281-292-4648 | 6 months | E | E |
| City of Old River Winfree | 281-385-1735 | 90 days | E | E |
| City of Orchard | 979-478-6893 | 180 days | E/M | O |
| City of Oyster Creek | 979-233-0243 | 6 months | E | E |
| City of Pasadena | 713-477-1511 | 90 days | E/M | O |
| City of Pattison | 281-375-5550 | 6 months | E | E |
| City of Pearland | 281-652-1638 | 6 months | E/M | O |
| City of Piney Point Village | 713-782-0271 | 90 days | E | E |
| City of Quintana | 979-233-0848 | 90 days | E | E |
| City of Richmond | 281-232-6871 | 6 months | E/M | O |
| City of Richwood | 979-265-2082 | 90 days | E | E |
| City of Rosenberg | 1-832-595-3400 | 90 days | E/M | O |
| City of Santa Fe | 409-925-6412 | 6 months | E/M | E |
| City of Seabrook | 281-291-5668 | 6 months | E | E |
| City of Sealy | 979-885-1669 | 90 days | E/M | E |
| City of Shoreacres | 281-471-2253 | 1 year | E | E |
| City of South Houston | 713-947-7700 | 6 months | E/M | O |
| City of Southside Place | 713-668-2341 | 90 days | E | E |
| City of Spring Valley | 713-465-8308 | 6 months | E | E |
| City of Stafford | 281-261-3940 | 6 months | E/M | O |
| City of Sugar Land | 281-275-2270 | 6 months | E/M | O |
| Village of Surfside Beach | 979-233-1531 | 6 months | E | E |
| City of Taylor Lake Village | 281-326-2843 | 90 days | E | E |
| City of Texas City | 409-643-5946 | 30 days | E/M | E |
| City of Tomball | 281-351-5484 | 6 months | E/M | E |
| Village of Tiki Island | 409-935-1427 | 1 year | E | E |
| City of Waller | 936-931-1042 | 1 year | E | E |
| City of Webster | 281-338-2925 | 90 days | E | O |
| City of West University Place | 713-662-5833 | 1 year | E | E |
| City of Weston Lakes | 281-533-0907 | 90 days | F | F |
| City of Wharton | 979-532-2491 | 6 months | E | E |

* Duration of project

CODE TYPES

- E= All new meter Installation and wiring changes.
- O= For all MVI and Name changes including Mobile Homes
- F= All new permanent and/or temporary service.
- M= Mobile Homes

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

CNP 8038

6.3 AGREEMENTS AND FORMS

6.3.1 FACILITIES EXTENSION AGREEMENTS

6.3.1.1 FACILITIES EXTENSION AGREEMENT FOR DISTRIBUTION VOLTAGE FACILITIES

This Facilities Extension Agreement for Distribution Voltage Facilities is entered into by and between CenterPoint Energy & Fort Bend County Facilities, herein called "Retail Customer" and CenterPoint Energy Houston Electric, LLC, herein called "Company" (hereinafter referred to as Agreement) for the extension of Company's Delivery System distribution voltage facilities, including temporary facilities (hereinafter referred to as facilities extension or extension), as described herein.

This Agreement covers the facilities extension to Retail Customer location at 1700 Trammel-Fresno, Fresno, TX 77545

The Company agrees to accept payment of \$4,959.00 Dollars to be paid by the Retail Customer, as a Non-Refundable Construction Payment in connection with the Retail Customer request to extend Company facilities to the above described location as follows: CenterPoint Energy to install 55 Ft. pole in the road right of way with a 25 kVA transformer, then drop to customer's meter pole.

- Unless otherwise stated by Company in writing, the Non-Refundable Construction Payment amount above is valid for twelve months.

In consideration of said Non-Refundable Payment, to be paid to Company by Retail Customer prior to commencement of construction, Company agrees to install and operate lines and equipment necessary to distribute electric service to the identified location under the following General Conditions:

- Company shall at all times have title to and complete ownership and control over facilities installed by Company.
- Retail Customer must make satisfactory payment arrangements (if payment is required to extend Company facilities) and sign and return this Agreement before Company can proceed with the requested extension.

Chapter 6: Company Specific Items

Sheet No. 6.24

Page 2 of 2

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8038

- Extension of service facilities is contingent on acquisition of all necessary easements and rights of way.

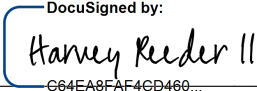
If the facilities extension requested by Retail Customer calls for construction of underground Delivery System facilities at distribution voltages, Retail Customer must also agree to Company's additional specifications and terms and conditions determined by Company for the construction of underground electric service facilities.

The Company's Tariff for Retail Delivery Service, on file with the Public Utility Commission of Texas, is incorporated into this Agreement, including without limitation Sections 5.2.1 (limitation of liability), 5.2.4 (force majeure), and 5.2.6 (disclaimer of warranties) thereof.

Nothing herein contained within this Agreement shall be construed as a waiver or relinquishment by Company of any right that it has or may hereafter have to discontinue service for or on account of default in the payment of any bill owing or to become owing thereafter for any other reason or cause stated in Company's Tariff.

This Agreement shall not be binding upon Company unless and until it is signed by an authorized representative of the Company.

CenterPoint Energy Houston Electric, LLC

By 
G64EA8FAF4GD460...
 Harvey Reeder II

 (name printed or typed)

Title Service Consultant
 Date August 29, 2024

 Retail Customer
 By _____

 (name printed or typed)

Title _____
 Date _____



Rut Letter Agreement

Date August 29, 2024

Brazoria Service Center
700 E FM 1462 RD.
Rosharon, TX 77583

Dear CenterPoint Energy Customer:

Providing electrical service to your address in a timely manner is important to me and to our company. CenterPoint Energy Houston Electric, LLC (CenterPoint Energy) construction crews and/or our contractors will be doing construction on your Property at your request, as per the Service Outlet Location. While doing this construction, it may be necessary for large machinery, equipment and/or vehicles to enter the Property at the location designated below. Although this equipment is often heavy, CenterPoint Energy will make every effort to minimize ruts or damage to the Property. Unfortunately, the current condition of the Property makes it likely that ruts or damage will occur. CenterPoint Energy would normally defer construction until the Property is in a condition to properly support its vehicles and equipment, and would not proceed with construction under the current conditions without being fully released and indemnified should damage to the Property occur.

By electing below to proceed with construction under conditions that may cause ruts or damage to the Property, the Customer signing below agrees to **release, protect, indemnify, and hold CenterPoint Energy, its affiliates, officers, employees and contractors free and harmless from and against any and all claims, demands, causes of actions, suits, damages to property or other litigation (including all costs thereof and attorney’s fees) (the Damages) of any kind and character arising in favor of any person(s), where such Damages are caused by or arise out of the construction activities of CenterPoint Energy employees or contractors upon the Property, and even where the damages are alleged to be caused by the negligence of CenterPoint Energy or its contractors.**

Please indicate your preference by initialing one of the following choices:

 CenterPoint Energy can proceed with the construction under current conditions that may cause ruts or damage to the Property.

 CenterPoint Energy may delay construction until the Property is in a condition to properly support its vehicles and/or the equipment necessary for construction.

Please return this form to me at your earliest convenience or feel free to call me at 281-595-6075 with any questions you might have.

Sincerely,

DocuSigned by:
Harvey Rieder II
C64EABFAF4CD460...
Brazoria

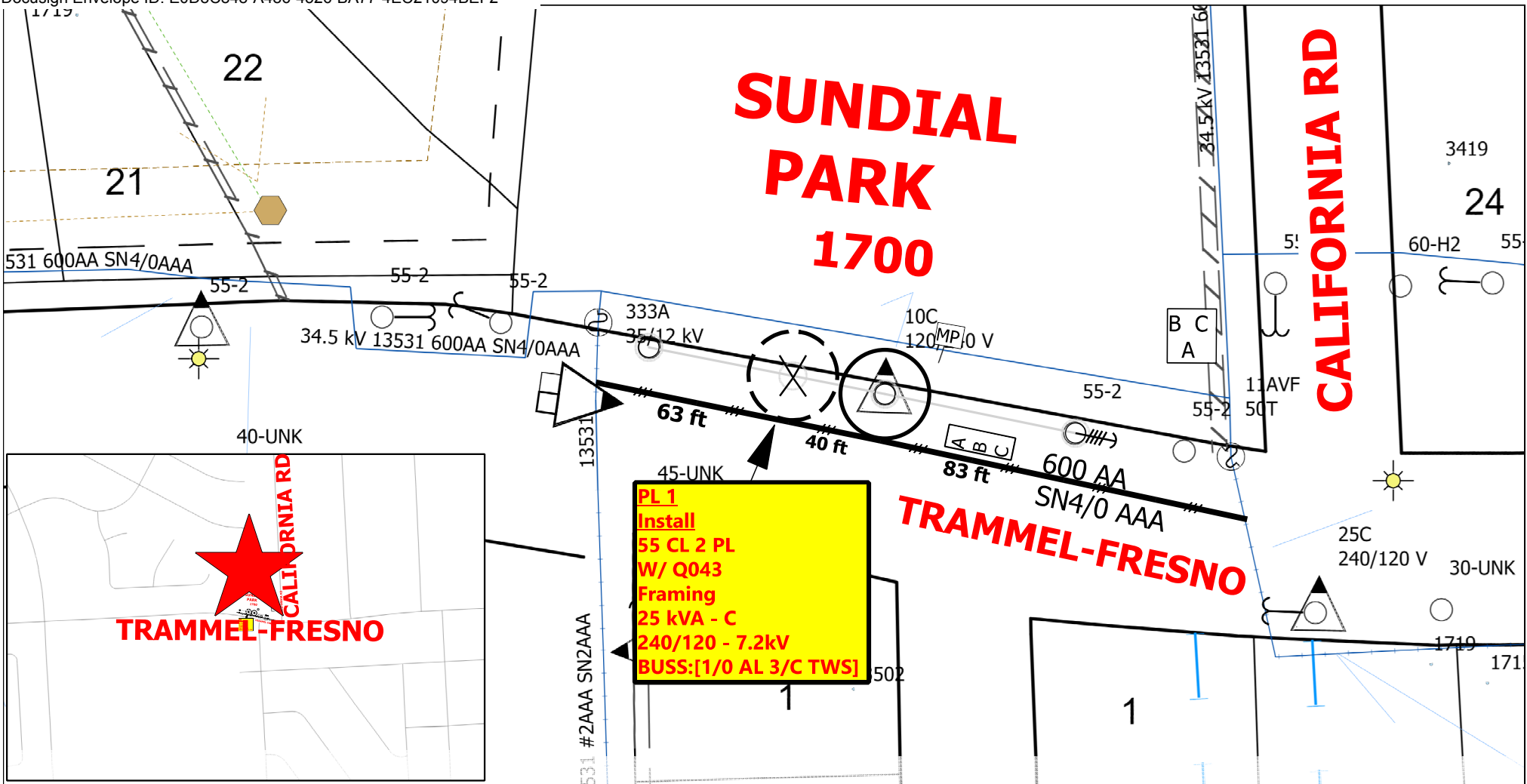
Service Center

Customer*: _____ Date: _____

Print Name: _____ Title: _____

Construction Address (the Property): 1700 Trammel-Fresno Rd., Fresno, TX 77545

*If the person signing this Agreement is not the Owner of the Property, that Person must be authorized by the Owner to sign the Agreement.



Safety Forward

CENTERPOINT ENERGY

| WORK ORDER # | MAIN WORK CENTER | ORDER TYPE | MAINT ACCT TYPE | FUNCTIONAL LOCATION |
|--|------------------|-----------------------|--------------------|---|
| 113324498 | Brazoria | HDC1 | 64 | DIS-040329-OVH |
| ADDRESS: 1700 TRAMMEL FRESNO RD FRESNO TX 77545-7473 | | | | |
| CONSULTANT | | GLN | CIRCUIT ID | NOTES: CNP to install 55 Class 2 Pole in the road right of way with a 25 kVA transformer, then drop to customer's meter pole. |
| Harvey Reeder | | 5148501803 | CD01 | |
| PHONE NUMBER | MOBILE NUMBER | KEY MAP | | |
| 281-595-6075 | 346-547-6353 | 611X | | |
| DATE REQUESTED | FIELD TECH | FIELD COMPLETION DATE | | |
| | | | SCALE: 1" = N.T.S. | DDS DESIGN |





Please make check payable to:

CenterPoint Energy

Attn: PDS Admin Coordinator

700 E FM 1462 Rd,

Rosharon, TX 77583

INVOICE

Customer Info:

8/29/24

| | | | | | |
|---------------------|--|--------|--------------|------|-------|
| Name: | Fort Bend County Facilities | | | | |
| Address: | 1700 Trammel-Fresno | | | | |
| City: | Fresno | State: | TX | Zip: | 77545 |
| Phone: | 281-238-3578 | | | | |
| Email: | harvey.reeder@fortbendcounty.gov | | | | |
| CNP Representative: | Harvey Reeder | Phone: | 281-595-6075 | | |

| Description | | W/O # | Total |
|-------------|--|-----------|-------------------|
| 1 | Customer Contribution for CenterPoint Construction | 113324498 | \$ 4,959.00 |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| | | | \$4,959.00 |

PLEASE MAIL PAYMENT TO THE ABOVE ADDRESS.
Processing of check may be delayed without the return of this invoice.

Make all checks payable to: *CenterPoint Energy*

Please send a copy of this invoice along with the check. Charges good for 1 year from date of invoice.

Payment is required prior to release of construction work order.

If you have any questions concerning this invoice, please contact your CNP Representative at number above.

Thank you for using CenterPoint Energy