

PO 133788

NJP



Enterprise Crude Pipeline

COMMERCIAL INVOICE

ORIGINAL

Page 1 Of 1

FORT BEND COUNTY
ATTN JILLIAN PETERSON
301 JACKSON ST
Richmond TX 77469

Invoice Number: 63250
Date: 12/28/2016

Production Month:
Purchase Order:

Remit To: ENTERPRISE CRUDE PIPELINE LLC
PO BOX 201405
DALLAS TX 75320-1405

Contact:
Phone:
Fax:

By Wire: Wells Fargo ABA#121000248, ACCT# 1018204349
By ACH: Wells Fargo ABA#102000076, ACCT# 1018204349

Federal Tax ID: 77-0704770

Item No.	Description	Quantity	Unit Price	UOM	Tax	US Dollars
1	100% REIMBURSABLE BY PRODUCER	1	414,102.01		N	414,102.01
2	10% CONSTRUCTION OH	1	41,410.20		N	41,410.20
			Subtotal	Tax Amt	Total Amt	
			455,512.21	0.00	455,512.21	
Terms						Due Date
NET 30 DAYS						01/27/2017

Notes: 13100-A23001: INSPECT AND RECOAT 110FT. AND EXTEND THE CASING PIPE OF 24" LINE C54 BY APPROX. 90 FT. ON THE NORTH SIDE OF FM 1093///CUSTOMER NO 302583///FOR ASSISTANCE PLEASE CONTACT AN NGUYEN AT 713-381-4675
PLEASE ATTACH THE EXPENSE DETAIL AND SUPPORTING DOCUMENTS TO THE INVOICE. EMAIL A COPY OF THE INVOICE TO THE REQUESTOR.

TO ENSURE YOUR ACCOUNT IS PROPERLY CREDITED, PLEASE NOTE THE COMPLETE INVOICE # ON YOUR CHECK STUB.
NOTE ALL ADJUSTMENTS.

For questions regarding this invoice, please contact Customer Service by calling 1-800-430-6843 or faxing 713-381-6611

Send correspondence only to: Enterprise Products Operating LLC - P.O.Box 4324 - Houston, TX 77210-4324 - United States

Project Status Ledger Report
11/22/16

0.00 414,102.01 414,102.01

Co	Acct	Project	Project Short Name	Task Name	Expenditure Type	Current Period	Year-To-Date	Project To Date
13100	15517	A23001	FE Encl - Fort Bend Westpark T	1.0 Costs	Construction contracts-misc.	0.00	240,720.99	240,720.99
13100	15517	A23001	FE Encl - Fort Bend Westpark T	1.0 Costs	Inspection-misc	0.00	66,901.58	66,901.58
13100	15517	A23001	FE Encl - Fort Bend Westpark T	1.0 Costs	Office Costs & Travel	0.00	2,499.68	2,499.68
13100	15517	A23001	FE Encl - Fort Bend Westpark T	1.0 Costs	Outside Engineering	0.00	48,085.84	48,085.84
13100	15517	A23001	FE Encl - Fort Bend Westpark T	1.0 Costs	Salaries & Wages - ST	0.00	55,893.92	55,893.92

Project Ledger Details Report

Project Type AFE - Reimbursable
 Project Status Closed by PM
 Project: FE Encl - Fort Bend
 Westpark Tollway - 24" Line
 C54 Casing Extension

Project Number: A23001

414,102.01 <==TOTAL

\$\$ Amount Expenditure Type

Invoice # / PR Group/ Item	Transaction Description	Mo	Yr
Various	Salaries & Wages - STPRJ:	1	2016
A11347-011	Item; TOTALVCH: 1386759 ;	2	2016
EXP610492	Item; Project Other (must	3	2016
EXP610492	Item; Project Other (must	3	2016
EXP610492	Item; Project Other (must	3	2016
EXP610492	Item; Project Other (must	3	2016
TIR-US00001306	Item; INSPECTION	5	2016
EXP659205	Item; Project Other (must	5	2016
TIR-US00002265A	Item; Site Inspection	5	2016
51352	Item; NDT InspectionVCH:	5	2016
TIR-US00002898	Item; Site Inspection	5	2016
TIR-US00002429	Item; Site Inspection	5	2016
TIR-US00002886	Item; COR Services by Tulsa	5	2016
TIR-US00003194	Item; COR Services by Tulsa	6	2016
TIR-US00003199	Item; Site Inspection	6	2016
TIR-US00003538	Item; Site Inspection	6	2016
TIR-US00003486	Item; COR Services by Tulsa	6	2016
87995-2	Item; TOTVCH: 1530671 ;	6	2016
TIR-US00002428A	Item; COR Services by Tulsa	6	2016
AC30070	Item; TotalVCH: 1534810 ;	6	2016
EXP686502	Item; Project Other (must	6	2016
EXP686502	Item; Project Other (must	6	2016
EXP686502	Item; Project Other (must	6	2016

Vendor Name

Invoice Date

Enterprise Labor	Various	30-NOV-15	Various
ALLSTATES CONSULTING SERVICES LLC	30-NOV-15	30-NOV-15	30-NOV-15
Sibal, Jesus R (Jess)	11-FEB-16	11-FEB-16	11-FEB-16
Sibal, Jesus R (Jess)	19-FEB-16	19-FEB-16	19-FEB-16
Sibal, Jesus R (Jess)	19-FEB-16	19-FEB-16	19-FEB-16
Sibal, Jesus R (Jess)	11-FEB-16	11-FEB-16	11-FEB-16
TULSA INSPECTION RESOURCES INC	29-APR-16	29-APR-16	29-APR-16
Hicks, Jimmy Darryl	26-APR-16	26-APR-16	26-APR-16
TULSA INSPECTION RESOURCES INC	17-MAY-16	17-MAY-16	17-MAY-16
DIAMOND G INSPECTION INC	17-MAY-16	17-MAY-16	17-MAY-16
TULSA INSPECTION RESOURCES INC	20-MAY-16	20-MAY-16	20-MAY-16
TULSA INSPECTION RESOURCES INC	16-MAY-16	16-MAY-16	16-MAY-16
TULSA INSPECTION RESOURCES INC	20-MAY-16	20-MAY-16	20-MAY-16
TULSA INSPECTION RESOURCES INC	26-MAY-16	26-MAY-16	26-MAY-16
TULSA INSPECTION RESOURCES INC	26-MAY-16	26-MAY-16	26-MAY-16
TULSA INSPECTION RESOURCES INC	03-JUN-16	03-JUN-16	03-JUN-16
TULSA INSPECTION RESOURCES INC	03-JUN-16	03-JUN-16	03-JUN-16
NVI NONDESTRUCTIVE & VISUAL	06-JUN-16	06-JUN-16	06-JUN-16
TULSA INSPECTION RESOURCES INC	09-JUN-16	09-JUN-16	09-JUN-16
ALLSTATES CONSULTING SERVICES LLC	12-JUN-16	12-JUN-16	12-JUN-16
Hicks, Jimmy Darryl	17-JUN-16	17-JUN-16	17-JUN-16
Hicks, Jimmy Darryl	24-MAY-16	24-MAY-16	24-MAY-16
Hicks, Jimmy Darryl	17-JUN-16	17-JUN-16	17-JUN-16

55,893.92 Salaries & Wages - ST	55,893.92 Salaries & Wages - ST
120.69 Office Costs & Travel	120.69 Office Costs & Travel
24.00 Office Costs & Travel	24.00 Office Costs & Travel
47.20 Office Costs & Travel	47.20 Office Costs & Travel
21.00 Office Costs & Travel	21.00 Office Costs & Travel
47.20 Office Costs & Travel	47.20 Office Costs & Travel
566.00 Inspection-misc	566.00 Inspection-misc
12.26 Office Costs & Travel	12.26 Office Costs & Travel
566.00 Inspection-misc	566.00 Inspection-misc
812.25 Inspection-misc	812.25 Inspection-misc
5932.00 Inspection-misc	5932.00 Inspection-misc
6985.68 Inspection-misc	6985.68 Inspection-misc
4714.54 Inspection-misc	4714.54 Inspection-misc
4714.54 Inspection-misc	4714.54 Inspection-misc
5932.00 Inspection-misc	5932.00 Inspection-misc
5932.00 Inspection-misc	5932.00 Inspection-misc
4714.54 Inspection-misc	4714.54 Inspection-misc
2926.97 Inspection-misc	2926.97 Inspection-misc
5369.83 Inspection-misc	5369.83 Inspection-misc
170.98 Office Costs & Travel	170.98 Office Costs & Travel
8.75 Office Costs & Travel	8.75 Office Costs & Travel
12.48 Office Costs & Travel	12.48 Office Costs & Travel
7.58 Office Costs & Travel	7.58 Office Costs & Travel

Project Ledger Details Report

Project Type AFE - Reimbursable
 Project Status Closed by PM
 Project: FE Encl - Fort Bend
 Westpark Tollway - 24" Line
 C54 Casing Extension

Project Number: A23001

414,102.01 <==TOTAL

\$\$ Amount Expenditure Type

Invoice Date	Vendor Name	Invoice # / PR Group/ Item	Transaction Description	Mo	Yr
17-JUN-16	Hicks, Jimmy Darryl	EXP686502	Item; MileageVCH: ; TRX:	6	2016
05-JUL-16	TULSA INSPECTION RESOURCES INC	TIR-US00004504	Item; COR Services by Tulsa	7	2016
05-JUL-16	TULSA INSPECTION RESOURCES INC	TIR-US00004491	Item; Site Inspection	7	2016
05-JUL-16	TULSA INSPECTION RESOURCES INC	TIR-US00004043	Item; COR Services by Tulsa	7	2016
21-JUN-16	SUNLAND FIELD SERVICES INC	50H-000027	Item; Sunland to provide	7	2016
03-JUN-16	Sibal, Jesus R (Jess)	EXP692615	Item; Project Other (must	7	2016
26-MAY-16	Sibal, Jesus R (Jess)	EXP692615	Item; Project Other (must	7	2016
25-MAY-16	Sibal, Jesus R (Jess)	EXP692615	Item; Project Other (must	7	2016
24-MAY-16	Sibal, Jesus R (Jess)	EXP692615	Item; Project Other (must	7	2016
23-MAY-16	Sibal, Jesus R (Jess)	EXP692615	Item; Project Other (must	7	2016
27-MAY-16	Sibal, Jesus R (Jess)	EXP692615	Item; Project Other (must	7	2016
11-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
10-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
10-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
09-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
09-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
05-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
05-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
04-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
04-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
02-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
02-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
16-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016

73.44 Office Costs & Travel

892.09 inspection-misc

6196.60 inspection-misc

4714.54 inspection-misc

171009.90 Construction contracts-

34.13 Office Costs & Travel

60.10 Office Costs & Travel

58.10 Office Costs & Travel

59.10 Office Costs & Travel

59.10 Office Costs & Travel

34.63 Office Costs & Travel

49.10 Office Costs & Travel

10.00 Office Costs & Travel

49.10 Office Costs & Travel

10.00 Office Costs & Travel

49.10 Office Costs & Travel

10.00 Office Costs & Travel

49.10 Office Costs & Travel

10.00 Office Costs & Travel

49.10 Office Costs & Travel

22.00 Office Costs & Travel

27.00 Office Costs & Travel

49.10 Office Costs & Travel

Project Ledger Details Report

Project Type AFE - Reimbursable
 Project Status Closed by PM
 Project: FE Encl - Fort Bend
 Westpark Tollway - 24" Line
 C54 Casing Extension

Project Number: A23001

414,102.01 <==TOTAL

\$\$ Amount Expenditure Type

Invoice Date	Vendor Name	Invoice # / PR Group/ Item	Transaction Description	Mo	Yr
11-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
12-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
16-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
19-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
19-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
12-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
27-APR-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
27-APR-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
13-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
13-MAY-16	Sibal, Jesus R (Jess)	EXP699347	Item; Project Other (must	8	2016
17-AUG-16	TULSA INSPECTION RESOURCES INC	TIR-US00004038	Item; Change Order 2	8	2016
17-AUG-16	TULSA INSPECTION RESOURCES INC	TIR-US00004038	Item; Site Inspection	8	2016
11-AUG-16	SUNLAND FIELD SERVICES INC	50H-000051	Item; Sunland to provide	9	2016
11-AUG-16	SUNLAND FIELD SERVICES INC	50H-000051	Item; Rev. 1 issued	9	2016
14-SEP-16	ALLSTATES CONSULTING SERVICES LLC	AC31280	Item; TOTALVCH: 1629462 ;	9	2016
08-OCT-13	BINKLEY & BARFIELD	19583	Item; PROFESSIONAL	10	2013
07-NOV-13	BINKLEY & BARFIELD	19822	Item; SERVICES VCH:	11	2013
15-AUG-13	BINKLEY & BARFIELD	19238	Item; SERVICES VCH:	3	2014
07-SEP-13	BINKLEY & BARFIELD	19417	Item; SERVICE VCH: 409689	3	2014
20-NOV-14	Sibal, Jesus R (Jess)	EXP453905	Item; Project Other (must	12	2014
03-FEB-15	Sibal, Jesus R (Jess)	EXP481839	Item; Project Other (must	2	2015
03-FEB-15	Sibal, Jesus R (Jess)	EXP481839	Item; Project Other (must	2	2015
28-FEB-15	ALLSTATES CONSULTING SERVICES LLC	A11347-0215	Item; SERVICES VCH:	3	2015
26-MAR-15	Sibal, Jesus R (Jess)	EXP500429	Item; Project Other (must	5	2015

Project Ledger Details Report

Project Type AFE - Reimbursable
 Project Status Closed by PM
 Project: FE Encl - Fort Bend
 Westpark Tollway - 24" Line
 C54 Casing Extension

Project Number: A23001

414,102.01 <==TOTAL
 \$\$ Amount Expenditure Type

Invoice Date	Vendor Name	Invoice # / PR Group/ Item	Transaction Description	Mo	Yr
26-MAR-15	Sibal, Jesus R (Jess)	EXP500429	Item; Project Other (must	5	2015
15-JUL-15	ZABEL FREEMAN LLP	14961	Item; TOTAL VCH: 1079421	8	2015
30-SEP-15	ALLSTATES CONSULTING SERVICES LLC	A11347-09	Item; TOTALVCH: 1255649 ;	11	2015

29.26 Office Costs & Travel
 433.5 Office Costs & Travel
 10.06 Office Costs & Travel

Encroachment Project - Cost Comparison

Project: Fort Bend Co. Westpark Tollway - 24" Line C54 EA Protection
 Location: Fort Bend Co., TX

Slopes: Inset and recast 110 ft and extend the taking side of 24" Line C54 by approx. 30 ft on the north side of FM 1003

Owner: Enterprise Crude Pipeline, LLC
 Operator: Enterprise Crude Pipeline, LLC

Proj. Type: Removable AFE - 100% Cost to Fort Bend Co.

AFE No: A113427
 Date: 10/30/16
 Revised: 11/23/16

By: J. Stal
 Checked:

CODE	EXPENDITURE TYPES	QTY	UNIT	UNIT COST	LABOR	UNIT COST	MATL	LAB & MATL SUB-TOTAL	TOTAL	APPROVED BUDGET BY PROJECT	ACTUAL COST	COST VARIANCE
905	OUTS ENGINEERING Pipeline Engineering Survey Services Senior Designer (CAD) Project Design Contributor ROW Specialist Permit Specialist Admin Services	100 5 110 60 32 8 10	hours days hours hours hours hours hours	\$156 \$2,500 \$11,300 \$6,000 \$103 \$3,286 \$103 \$40	\$15,600 \$12,500 \$11,300 \$6,000 \$6,000 \$2,624 \$4,104			\$15,600 \$12,500 \$11,300 \$6,000 \$6,000 \$2,624 \$4,104				
907	INSPECTION - misc. Inspector - Construction Inspector - Pipe & Coating X-Ray Crew (incl. in 907) X-Rays (incl. in 907)	16 8 0 0	days hours days days	\$1,200 \$85	\$19,200 \$680			\$19,200 \$680				
908	SALARIES & WAGES Engineering - Project Manager Crew & Insp Supervisor ROW Representative EH&S Personnel Pipeline Controls	160 16 48 8 0	hours hours hours hours hours	\$120 \$65 \$80 \$75 \$55	\$19,200 \$1,040 \$4,320 \$600 \$0			\$19,200 \$1,040 \$4,320 \$600 \$0				
951	Land & PIL ROW Cost											
953	ROW Acquisition Services Right-of-Way Agent											
964	Legal & Prof. Services, Permits, Out of Pocket Reimb. Legal Services Permit Fee	0 1 1	hours each each	\$0 \$5,000 \$5,000	\$0 \$5,000 \$5,000			\$0 \$5,000 \$5,000				
965	Environmental Mitigation Env. Sochemist Services Asbestos Testing, Abatement & Disposal	1	hours each	\$1,500	\$1,500			\$1,500				
971	Insurance Premiums				\$0			\$0				
New	Land Damages Temp. Work Space (See Note #5)	0	each	\$0	\$0			\$0				
983	OPS & MAINT DEPT ASSISTANCE O&M Supervisor Corrosion Tech Operations Tech	16 16 8	hours hours days	\$85 \$65 \$65	\$1,360 \$1,040 \$5,200			\$1,360 \$1,040 \$5,200				
985	HOME OFFICE & TRAVEL Travel Mileage, Tolls and Travel Expenses	1	each	\$1,000	\$1,000			\$1,000				

Encroachment Project - Cost Comparison

AFE No: A1347
Date: 10/19/16
Revised: 11/23/16

Project: Fort Bend Co. Westpark Parkway - 24" Line C54 P/L Protection
Location: Fort Bend Co., TX
Scope: Inspect and locate 110 ft. and extend the casing pipe of 24" Line C54 by approx. 90 ft. on the north side of FM 1093.
Owner: Enterprise Crude Pipeline, LLC
Operator: Enterprise Crude Pipeline, LLC

By: J. Sahai
Checked:

Proj. Type: Reimbursable AFE - 100% Cost to Fort Bend Co.

CODE	EXPENDITURE TYPES	QTY	UNIT	UNIT COST	LABOR	UNIT COST	MATL	LAB & MATL SUB-TOTAL	TOTAL	APPROVED BUDGET BY TXDOT	ACTUAL COST	COST VARIANCE
987	CONST. CONTRACTS - misc. Prime Contractor Inspect and locate approx. 110' and install 90' (+/-) of 36" casing on 24" Line C54 in accordance with Markin Plan & Enterprise STD. Drawings STD-CDOT 2520-01, 2521-00, 2524-00 including labor, matls and equipment Contractor Mobilize/Demobilize Excavation & Erosion Pipeline Sanitary Inspect and Repair 24" Fabrication & Installation of 36" Casing Mat's New EA Backfill 1/2 Sack Stab Sand Item 12" below the Pipe up to Nat. Ground Clean Up and Restore site Timber Matting (6" x 8' x 16') Cathodic Protection Materials Installation Services	1 1 1 1 1 20 1 1	ea ea ea ea ea mats each each	\$15,000 \$126,000 \$10,000 \$50,000 \$5,000 \$275 \$1,500	\$15,000 \$126,000 \$126,000 \$50,000 \$5,000 \$5,500 \$1,500	\$6,000 \$4,000 \$20,000 \$5,000 \$5,500 \$1,500 \$1,500	\$6,000 \$4,000 \$20,000 \$5,000 \$5,500 \$1,500 \$1,500	\$21,000 \$180,000 \$70,000 \$5,000 \$5,500 \$1,500 \$1,500	\$204,500 \$397,350 \$397,350 \$397,350 \$397,350 \$397,350 \$397,350	\$285,000 \$599,000 \$599,000 \$599,000 \$599,000 \$599,000 \$599,000	\$240,720.99 \$414,102.01 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$44,279.01 \$59,544.11 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
988	SUB-TOTAL	0%			\$0		\$0	\$0	\$0	\$0	\$0	\$0
989	CONTINGENCY - see Note #6	10%			\$47,376		\$12,225	\$59,603	\$59,700	\$60,000	\$62,115.30	\$2,115.30
	CONSTRUCTION OVERHEAD											
	Grand Total				\$363,228		\$93,725	\$456,953	\$467,050	\$458,000	\$476,217.31	\$18,217.31
Actual project cost is 3.46 % over the approved budget.												

ESTIMATED COST SHARING		
Enterprise Crude Pipeline, LLC	0.0%	\$0
Fort Bend Co.	100.0%	\$476,217.31
	100.0%	\$476,217.31



Sheet 1 of 1

LEON D. DUNGAN
Notary Public - Notary Seal
State of Missouri
Commissioned for Jefferson County
My Commission Expires May 23 2017
Commission Number: 13762885

(Firm Name)

OPS SALES COMPANY

P.O. BOX 183
DEWEY, OK 74023
PH: (918) 534-3760
FAX: (918) 534-3681

INVOICE

09096001

INVOICE

SOLD TO: Sunland Field Services
5000 Bayou Dr.

SHIP TO: Sunland Field Services

Channelview TX 77530

ACCOUNT NO.	INVOICE NUMBER	PURCHASE ORDER NO.	SHIP VIA	DATE SHIPPED	TERMS	INVOICE DATE	PAGE
192114465		5011-3122-100			Net 30 days	5/2/2016	1

QTY ORDER	QTY SHIPPED	QTY BACK ORDERED	ITEM NO.	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
	90.000			30" OD x .312 nom wall rolled & welded split-casing pipe, 2 pieces, 45' lengths, BXS, OD bare	\$72.000	\$6,480.00
	80.000			4 1/2" OD x .237 nom wall steel pipe	\$14.950	\$1,396.00

DIVISION # 50
GL CODE 4010
JOB/UNIT # 3122
EQ/PHASE # 03

NEW LIMITED SERVICE: STRUCTURAL GRADE, REJECT & USED MATERIALS ARE SOLD "AS IS" WITH NO WARRANTIES OR GUARANTEES EXPRESSED OR IMPLIED. THIS DOES NOT LIMIT TO THE WARRANTY OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE WHICH ARE EXPRESSLY DISCLAIMED. IT IS THE BUYER'S RESPONSIBILITY TO ENSURE THE QUALITY OF MATERIALS DELIVERED BY OPS SALES COMPANY.

Thank You

SALES AMOUNT	\$6,876.00
MISC. CHARGES	\$0.00
SALES TAX	\$567.27
FREIGHT	\$0.00
TOTAL	\$7,443.27

OPS SALES COMPANY

OPS NATIONWIDE SALES

MATERIAL CERTIFICATION

4/14/2016

Sunland Field Services
500A Bayou Dr.
Channelview, TX 77530

Fax: 281-452-2472
ATTN: Mr. Kelly Campbell

Re: Westpark Tollway project
Enterprise Products
Katy, TX
Steel Casing Pipe

This is to certify that the 80/lf of 4 1/2" OD x .237 nom. wall steel casing pipe for the above referenced project meets or exceeds the tensile and yield strengths of API specification 5L Grade B, carries a minimum yield strength of 35,000 psi, and is of domestic manufacture.

Sincerely,



Kurt Bolliger
Director

OPS SALES COMPANY

OPS NATIONWIDE SALES

MATERIAL CERTIFICATION

4/14/2016

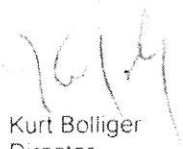
Sunland Field Services
500A Bayou Dr.
Channelview, TX 77530

Fax 281-452-2472
ATTN: Mr. Kelly Campbell

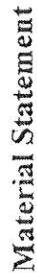
Re Westpark Tollway project
Enterprise Products
Katy, TX
Steel Casing Pipe

This is to certify that the 90/1f og 30" OD x .312 nom. wall split-steel casing pipe for the above referenced project meets or exceeds the tensile and yield strengths of API specification 5L Grade B, carries a minimum yield strength of 35,000 psi, and is of domestic manufacture

Sincerely,



Kurt Bolliger
Director



Sheet 1 of 1

County: _____
Project: Westpark Tollway Project
Control: _____
Contractor: _____

Contractor:

[illegible]

This is to certify that the materials listed above and on the attached supplement (if attached) are in conformance with the governing specification(s). This is to also certify that all manufacturing processes for steel and iron materials or for the application of coatings (epoxy, galvanizing, painting or any other coating that protects or enhances the value of the steel or iron metal) to these materials occurred in the United States of America. Manufacturing processes are defined as all processes required to change the raw ore or scrap metal into the finished in-place steel or iron product. The attached mill test reports (MTRs) and Certifications (Cert.) are offered as proof of Domestic Origin.

Subscribed and sworn to before me this 13 day of

May 2, 2016

Noten Public

(Authorized Corporate Official Signature)

Kelly Campbell - Project Manager

My Commission expires: July 31, 2019

(Type Name and Title)

Sunland Field Services, Inc.

(Firm Name)

LIDIA MENDOZA
My Commission Expires
July 31, 2019

Heat: S20714
Your PO: 702843BH

30" X 0.375" SAW API-5L GR B/X-42
PEB SRL



JSW STEEL (USA) INC.
5200 E. McKinney Rd
Baytown, TX 77520
Phone: (281) 383-3300
Fax: (281) 303-0473

Metallurgical and Pipe Test Report

MTR No.: 157201-00-0714

Sample No.: B16017051

PO Number: 157201-00

PO Date: 01/06/16 JSW #: JPM06006

Date: 03/01/16

Diameter (In): 30

Wall (In): 0.375

Grade: X42M_PSL2

Heat No: S20714

Plate Source: JSW Steel (USA) Inc., USA

Comments: Meets "NACE MR0175" and "NACE MR0103" (Hardness Only)*

Pipe Manufactured in USA

SAWL MATERIAL

INSPECTION CERTIFICATE: 3.1 IN ACCORDANCE WITH EN 10204:2004.

THERMO MECHANICAL

100% Weld seam inspection by ultrasonic testing method;

API 5L July 2013 45th Ed

ROLLED

Calibration standard: N5 notches inside and outside (Longitudinal and Transverse)

ENO X-RAY: 8" (ASTM - B PENETRAMETER)

Customer

Ship To

Type	C	Mn	P	S	Si	Cu	Ni	Cr	Mo	Ti	Al	N	V	B	Nb	Ca	Zr	CE	PCM	V+Nb+Ti
Min. Req.	0.00	0.00	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.000	0.000	0.0000	0.000	0.0000	0.000	0.0000	0.000	0.00	0.00	
Max. Req.	0.22	1.20	0.025	0.015	0.45	0.500	0.000	0.300	0.150	0.040	0.000	0.0000	0.050	0.0010	0.050	0.0000	0.000	0.43	0.25	
Ladle	0.11	0.87	0.010	0.009	0.21	0.010	0.050	0.030	0.005	0.002	0.037	0.0050	0.008	0.0005	0.005	0.0020	0.000	0.27	0.17	0.02
Product1	0.12	0.91	0.011	0.011	0.22	0.020	0.060	0.030	0.005	0.002	0.039	0.0010	0.010	0.0003	0.003	0.0020	0.000	0.29	0.18	0.02
Product2	0.11	0.87	0.009	0.008	0.20	0.020	0.050	0.030	0.006	0.002	0.034	0.0010	0.009	0.0003	0.001	0.0021	0.000	0.27	0.17	0.01

Mechanical Testing

N/O/L	Specimen Type	Width/Dia (inch)	Thick (inch)	Yield (PSI)	Tensile (PSI)	Elong (%)	Y/T Ratio	Remarks
1T180	RECT	1.56	0.387	55300	71100	33	0.78	
1W	RECT	1.57	0.381		76800	0		BROKEN FROM BASE METAL

Guided Bend

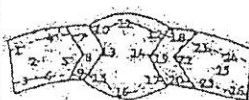
N/O/L Root Face
2W OK OK

Hydrostatic Test

TEST PRESS. HOLDING
PSI TIME
1000 (sec)
20

Hardness Tests

Orientation: 1W



(HV10 - Scale)

1:179 8:177 15:168
2:165 9:199 16:199
3:184 10:210 17:168
4:168 11:174 18:182
5:206 12:205 19:180
6:166 13:172
7:169 14:153

MACRO OK

INTERCOASTAL SALES CO., INC.

P.O. BOX 1547
LAPORTE, TEXAS 77572

281-471-9223 - Phone
281-471-9230 - Fax

INVOICE # : 99733

Invoice Date : 05/16/2016

Page Number : 1

INVOICE

**** DUPLICATE INVOICE ****

SOLD TO:	SHIP TO:
SUNLAND FIELD SERVICES, INC 500 A BAYOU DRIVE CHANNELVIEW, TX 77530	SUNLAND FIELD SERVICES 500 A BAYOU DRIVE CHANNELVIEW, TX 77530
Customer PO # : 50H-3122-128 Order Date : 05/12/2016 Shipped Via : HOT-SHOT Date Shipped : 05/13/2016	Terms : NET 30 F.O.B. : 006 - Sales Order # : 267788 Sold By : 10

ITEM #	QTY.SOLD	QTY.SHPD	ITEM DESCRIPTION	\$ UNIT	\$ TOTAL
--------	----------	----------	------------------	---------	----------

EMAIL ALL INVOICES TO ACCTSPAYABLE@SUNLANDFIELD SVC.COM

1	60.10	60.10 FT	P/N : 30" API-5L GR B X42 ONE MIN 40 FOOTER ONE MIN 20 FOOTER	96.00	5769.60
2	200.00	200.00 FT	P/N : 1/4" X 2" CS FLAT BAR	1.25	250.00

ORDER TOTAL \$: 6019.60

GENERAL 8.250 % TAX \$: 496.62

INVOICE TOTAL \$: 6516.22

INTERCOASTAL SALES CO., INC.

P.O. BOX 1547
LAPORTE, TEXAS 77572

281-471-9223 - Phone
281-471-9230 - Fax

INVOICE # : 99733

Invoice Date : 05/16/2016

Page Number : 1

INVOICE

**** DUPLICATE INVOICE ****

SOLD TO:			SHIP TO:		
SUNLAND FIELD SERVICES, INC 500 A BAYOU DRIVE CHANNELVIEW, TX 77530			SUNLAND FIELD SERVICES 500 A BAYOU DRIVE CHANNELVIEW, TX 77530		
Customer PO # : 50H-3122-128 Order Date : 05/12/2016 Shipped Via : HOT-SHOT Date Shipped : 05/13/2016			Terms : NET 30 F.O.B. : 006 - Sales Order # : 267788 Sold By : 10		
ITEM #	QTY.SOLD	QTY.SHPD	ITEM DESCRIPTION	\$ UNIT	\$ TOTAL
EMAIL ALL INVOICES TO ACCTSPAYABLE@SUNLANDFIELDSVC.COM					
1	60.10	60.10 FT	P/N : 30" API-5L GR B X42 ONE MIN 40 FOOTER ONE MIN 20 FOOTER	96.00	5769.60
2	200.00	200.00 FT	P/N : 1/4" X 2" CS FLAT BAR	1.25	250.00
ORDER TOTAL				\$:	6019.60
GENERAL 8.250 % TAX				\$:	496.62
*** FILE COPY ***				INVOICE TOTAL	\$: 6516.22

Heat: S20714
Your PO: 702843BH

30" X 0.375" SAW API-5L GR B/X-42
PEB SRL



JSW STEEL (USA) INC.
5200 E. McKinney Rd
Baytown, TX 77520
Phone: (281) 383-3300
Fax: (281) 303-0473

Metallurgical and Pipe Test Report

MTR No.: 157201-00-0714

PO Number: 157201-00

Diameter (in): 30

Wall (in): 0.375

Plate Source: JSW Steel (USA) Inc., USA

Comments: Meets "NACE MR0175" and "NACE MR0103" (Hardness Only)*

PO Date: 01/06/16
Grade: X42M_PSL2

JSW #: JPM06006

Date: 03/01/16

Sample No.: B16017051

Heat No: S20714

Pipe Manufactured in USA

API 5L July 2013 45th Ed

SAWL MATERIAL
THERMO MECHANICAL
ROLLED

INSPECTION CERTIFICATE: 3.1 IN ACCORDANCE WITH EN 10204:2004.
100% Weld seam inspection by ultrasonic testing method;
Calibration standard: N5 notches inside and outside (Longitudinal
and Transverse)

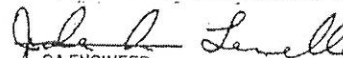
END X-RAY: 8" (ASTM - B PENETRAMEETER)

N/O/L	Spec Size	Temp	Acc. Criteria (Avg/Min)	Charpy Impact Test				Shear Acc. Criteria (Avg/Min)	Shear1 (%)	Shear2 (%)	Shear3 (%)	Shear Avg (%)
				Fl lb1	Fl lb2	Fl lb3	Fl lb avg					
3T90	0.394x0.295 in	32 F	30/23	75	70	75	73	85	90	90	90	90
			Full Size Values:	100	93	100	97		90	90	90	90
3W	0.394x0.295 in	32 F	20/15	120	112	110	114		93	93	93	93
			Full Size Values:	160	149	147	152		93	93	93	93
3HAZ	0.394x0.295 in	32 F	20/15	70	82	78	77		90	90	90	90
			Full Size Values:	93	109	104	103		90	90	90	90
3L90	0.394x0.295 in	32 F		160	150	156	155		98	98	98	98
			Full Size Values:	213	200	208	207		98	98	98	98

Pipes Certified For This HEAT

B16016411 B16016421 B16016497 B16016501 B16016519 B16017051 B16017132 B16017141 B16017167 B16017175
B16017221 B16017329 B16017353 B16017507

The material has been manufactured, sampled, tested, and inspected in accordance with this spec (API 5L) and has been found to meet the requirements. These pipes are also made in accordance with ISO 9001:2008/API Q1 and JSW Steel Quality requirements. We certify the above to be correct as obtained in the records of the company.


QA ENGINEER

Heat: S20689
Your PO: 702843BH

30" X 0.375" SAW API-5L GR B/X-42
PEB DRL



JSW STEEL (USA) INC.
5200 E. McKinney Rd
Baytown, TX 77520
Phone: (281) 383-3300
Fax: (281) 303-0473

Metallurgical and Pipe Test Report

MTR No.: 157201-00-0689

Sample No.: B16016942

PO Number: 157201-00

PO Date: 01/06/16 JSW #: JPM06006

Date: 03/01/16

Diameter (In): 30

Wall (In): 0.375

Grade: X42M_PSL2

Heat No: S20689

Plate Source: JSW Steel (USA) Inc., USA

Comments: Meets "NACE MR0175" and "NACE MR0103" (Hardness Only)*

Pipe Manufactured in USA

SAWL MATERIAL
THERMO MECHANICAL
ROLLED

INSPECTION CERTIFICATE: 3.1 IN ACCORDANCE WITH EN 10204:2004.
100% Weld seam inspection by ultrasonic testing method;
Calibration standard: N5 notches inside and outside (Longitudinal
and Transverse)

API 5L July 2013 45th Ed

END X-RAY: 8" (ASTM - B PENETRAMEETER)

Customer	Ship To
----------	---------

Type	C	Mn	P	S	Si	Cu	Ni	Cr	Mo	Ti	Al	N	V	B	Nb	Ca	Zr	CE	PCM	V+Nb
Min. Req.	0.00	0.00	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.000	0.000	0.0000	0.000	0.0000	0.000	0.0000	0.000	0.00	0.00	
Max. Req.	0.22	1.20	0.025	0.015	0.45	0.500	0.000	0.300	0.150	0.040	0.000	0.0000	0.050	0.0010	0.050	0.0000	0.000	0.43	0.25	
Ladle	0.11	0.89	0.014	0.008	0.18	0.010	0.050	0.030	0.005	0.002	0.037	0.0050	0.003	0.0005	0.005	0.0020	0.000	0.27	0.17	0.01
Product1	0.11	0.96	0.011	0.007	0.22	0.010	0.050	0.030	0.004	0.002	0.038	0.0070	0.005	0.0004	0.003	0.0020	0.000	0.28	0.17	0.01
Product2	0.11	0.97	0.011	0.007	0.22	0.010	0.050	0.030	0.004	0.002	0.039	0.0070	0.005	0.0004	0.003	0.0017	0.000	0.28	0.17	0.01

Mechanical Testing

N/O/L	Specimen Type	Width/Dia (Inch)	Thick (inch)	Yield (PSI)	Tensile (PSI)	Elong (%)	Y/T Ratio	Remarks
1T180	RECT	1.56	0.391	52200	68200	33	0.77	
1W	RECT	1.57	0.381		72800	0		BROKEN FROM BASE METAL

Guided Bend		
N/O/L	Root	Face
2W	OK	OK

Hydrostatic Test	
TEST PRESS. PSI	HOLDING TIME (sec)
1000	20

Hardness Tests	
Orientation: 1W	1:184 8:173 15:178
	2:175 9:165 16:189
	3:177 10:167 17:174
	4:174 11:191 18:209
	5:172 12:183 19:192
	6:160 13:168
	7:176 14:181
(HV10 - Scale)	

MACRO OK

Heat: S20689
Your PO: 702843BH

30" X 0.375" SAW API-5L GR B/X-42
PEB DRL



JSW STEEL (USA) INC.
5200 E. McKinney Rd
Baytown, TX 77520
Phone: (281) 383-3300
Fax: (281) 303-0473

Metallurgical and Pipe Test Report

MTR No.: 157201-00-0689

Sample No.: B16016942

PO Number: 157201-00

PO Date: 01/06/16 JSW #: JPM06006

Date: 03/01/16

Diameter (In): 30

Wall (In): 0.375

Grade: X42M_PSL2

Heat No: S20689

Plate Source: JSW Steel (USA) Inc., USA

Comments: Meets "NACE MR0175" and "NACE MR0103" (Hardness Only)*

Pipe Manufactured in USA

SAWL MATERIAL
THERMO MECHANICAL
ROLLED

INSPECTION CERTIFICATE: 3.1 IN ACCORDANCE WITH EN 10204:2004,
100% Weld seam inspection by ultrasonic testing method;
Calibration standard: N5 notches inside and outside (Longitudinal
and Transverse)

API 5L July 2013 45th Ed

END X-RAY: 8" (ASTM - B PENETRATER)

Charpy Impact Test												
N/O/L	Spec Size	Temp	Acc. Criteria (Avg/Min)	Fl lb1	Fl lb2	Fl lb3	Fl lb avg	Shear Acc. Criteria (Avg/Min)	Shear1 (%)	Shear2 (%)	Shear3 (%)	Shear Avg (%)
3T90	0.394x0.295 in	32 F	30/23	75	85	82	81	85/-	90	91	91	91
			Full Size Values:	100	113	109	108		90	91	91	91
3W	0.394x0.295 in	32 F	20/15	102	140	128	123		93	95	95	94
			Full Size Values:	136	187	171	164		93	95	95	94
3HAZ	0.394x0.295 in	32 F	20/15	78	72	80	77		90	90	90	90
			Full Size Values:	104	96	107	103		90	90	90	90
3L90	0.394x0.295 in	32 F		182	170	185	179		100	100	100	100
			Full Size Values:	243	227	247	239		100	100	100	100

Pipes Certified For This HEAT

B16016331 B16016349 B16016381 B16016438 B16016454 B16016535 B16016594 B16016659 B16016888 B16016942
B16016985 B16017213 B16017302 B16017345 B16017361 B16017442 B16017469 B16017515 B16017541 B16017655

The material has been manufactured, sampled, tested, and inspected in accordance with this spec (API 5L) and has been found to meet the requirements.
These pipes are also made in accordance with ISO 9001:2008/API Q1 and JSW Steel Quality requirements. We certify the above to be correct as obtained
in the records of the company.

Jade A. Lencelle
QA ENGINEER

RECEIVED

By jsibal at 10:26 am, Dec 16, 2015

STANDARD UTILITY AGREEMENT

U-Number: U-0007 Enterprise Products
County: Fort Bend
Highway: FM 1093 Westpark

This Agreement by and between the County of Fort Bend, Texas, ("County"), and Enterprise Products, ("Utility"), acting by and through its duly authorized representative, shall be effective on the date of approval and execution by and on behalf of the County

WHEREAS, the County has deemed it necessary to make certain highway improvements as designated by the County and approved by the Federal Highway Administration within the limits of the highway as indicated above;

WHEREAS, the proposed highway improvements will necessitate the adjustment of certain facilities of Utility as indicated in the following statement of work: adjustments to pipeline; and more specifically shown in Utility's plans, specifications and estimated costs, which are attached hereto as Exhibit "A" and "B"

WHEREAS, Subchapter E of Chapter 203 of the Texas Transportation Code regarding the relocation of utilities does not apply to this Project, but the County wishes to negotiate in good faith and enter into agreements with all affected utility companies for the participation in the costs of the adjustment of certain facilities as authorized under such subchapter.

WHEREAS, the County, upon receipt of evidence it deems sufficient, acknowledges Utility's interest in certain lands and/or facilities and determined it is appropriate to enter an agreement with Utility to govern the terms for participation in the costs of the adjustment of certain of its facilities located upon the lands as indicated in the statement of work above.

NOW, THEREFORE, BE IT AGREED:

The County will pay to Utility the costs incurred in adjustment of Utility's facilities up to the amount said costs may be eligible for County participation.

All conduct under this agreement, including but not limited to the adjustment of the facility, the development and reimbursement of costs, any environmental requirements, and retention of records will be in accordance with all applicable federal and state laws, rules and regulations, including, without limitation, the Federal Uniform Relocation Assistance and Real Property Acquisition Policies Act, 42 U.S.C. §§ 4601, et seq., the National Environmental Policy Act, 42 U.S.C. §§ 4231, et seq., the Buy America provisions of 23 U.S.C. § 313 and 23 CFR 635.410, the Utility Relocations, Adjustments, and Reimbursements provisions of 23 CFR 645, Subpart A, and with the Utility Accommodation provisions of 23 CFR 645, Subpart B. Utility shall supply, upon request by the County, proof of compliance with the aforementioned laws, rules and regulations prior to the commencement of construction.

The Utility agrees to develop adjustment costs by accumulating actual direct and related indirect costs in accordance with a work order accounting procedure prescribed by County, or may, with the County's approval, accumulate actual direct and related indirect costs in accordance with an established accounting procedure developed by Utility. Bills for work hereunder will be submitted to County not later than 90 days after completion of the work.


Initial Date
Fort Bend County


Initial Date
Enterprise

When requested, the **County** will make intermediate payments at not less than monthly intervals to **Utility** when properly billed and such payments will not exceed 90 percent (90%) of the eligible cost as shown in each such billing. Intermediate payments shall not be construed as final payment for any items included in the intermediate payment.

Upon execution of this agreement by both parties hereto, the **County** will, by written notice, authorize the **Utility** to perform such work diligently, and to conclude said adjustment by the stated completion date. The completion date shall be extended for delays caused by events outside **Utility's** control, including an event of Force Majeure, which shall include a strike, war or act of war (whether an actual declaration of war is made or not), insurrection, riot, act of public enemy, accident, fire, severe weather, flood or other act of God, sabotage, or other events, interference by the **County** or any other party with **Utility's** ability to proceed with the adjustment, or any other event in which **Utility** has exercised all due care in the prevention thereof so that the causes or other events are beyond the control and without the fault or negligence of **Utility**.

The **County** will, upon satisfactory completion of the adjustment and upon receipt of final billing prepared in an approved form and manner, make payment in the amount of 90 percent (90%) of the eligible costs as shown in the final billing prior to audit and after such audit shall make an additional final payment totaling the reimbursement amount found eligible for **County** reimbursement.

Unless an item below is stricken and initialed by the **County** and **Utility**, this agreement in its entirety consists of the following:

1. Standard Utility Agreement;
2. Plans and Specifications (Exhibit "A");
3. Estimated Costs (Exhibit "B");
4. **Utility's** Schedule of Work and Estimated Date of Completion (Exhibit "C");

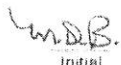
All attachments are included herein as if fully set forth. In the event it is determined that a substantial change from the statement of work contained in this agreement is required, reimbursement therefore shall be limited to costs covered by a modification or amendment of this agreement or a written change or extra work order approved by the **County** and **Utility**.

This agreement is subject to cancellation by the **County** at any time up to the date that work under this agreement has been authorized and that such cancellation will not create any liability on the part of the **County**. However, the **County** will review and reimburse the **Utility** for eligible costs incurred by the **Utility** in preparation of this Agreement.

The **Utility** acknowledges to and for the benefit of the **County** and State of Texas that it understands the project under this Agreement is eligible for Federal-aid highway funds and as such, requires all of the iron, steel, and manufactured goods used in the project be produced in the United States ("Buy American Requirements") including iron, steel, and manufactured goods provided by the **Utility** pursuant to this Agreement.

The State Auditor may conduct an audit or investigation of any entity receiving funds from the **County** directly under this contract or indirectly through a subcontract under this contract. Acceptance of funds directly under this contract or indirectly through a subcontract under this contract acts as acceptance of the authority of the State Auditor, under the direction of the Legislative Audit Committee, to conduct an audit or investigation in connection with those funds. An entity that is the subject of an audit or


Initial Date
Fort Bend County


Initial Date
Enterprise

investigation must provide the state auditor with access to any information the state auditor considers relevant to the investigation or audit.

The **Utility** by execution of this agreement does not waive any of the rights which **Utility** may have within the limits of the law.

It is expressly understood that the **Utility** conducts the adjustment at its own risk, and that Fort Bend County, Texas makes no warranties or representations regarding the existence or location of utilities currently within its right of way

The signatories to this agreement warrant that each has the authority to enter into this agreement on behalf of the party represented.

UTILITY

Utility: Enterprise Products
Name of Utility

By: Michael D. Brown
Authorized Signature

Michael D. Brown
Print or Type Name Agent and Attorney-in-Fact

Title _____

Date: 12-03-2015

EXECUTION RECOMMENDED:

Fort Bend
COUNTY

By: Robert Hebert
Authorized Signature

Robert Hebert
Print or Type Name

Title County Judge

Date 12-15-2015

RHS 12/7/15
Initial Date
Fort Bend County

M.D.B. 12-03-2015
Initial Date
Enterprise

Peterson, Jillian

From: Michael Kaspar <Michael.Kaspar@dannenbaum.com>
Sent: Tuesday, January 03, 2017 6:41 AM
To: Peterson, Jillian
Subject: RE: FM 1093 Westpark Extension Phase I - C54 Casing Invoice

Jillian,

I discussed the invoice with Enterprise last week. The 15% construction overhead cost was shown in Exhibit B of the utility agreement, and accounts for costs of resources shared by multiple project like rent, utilities, insurance, supplies, expendable equipment, and depreciation of capital equipment. It also accounts for general staff and administration costs. Based on my discussion with Enterprise, and because it was included in the utility agreement, I have no objection to the inclusion of some construction overhead. I also have no objection to the revised invoice since it is within the budget shown in the utility agreement.

Thanks,

Michael Kaspar, P.E.
Dannenbaum Engineering Corporation
3100 W. Alabama
Houston, TX 77098-2094
Ph: 713-527-6374
Cell Ph: 979-270-1115
E-mail: michael.kaspar@dannenbaum.com

From: Peterson, Jillian [<mailto:Jillian.Peterson@fortbendcountytexas.gov>]
Sent: Friday, December 30, 2016 1:06 PM
To: Michael Kaspar <Michael.Kaspar@dannenbaum.com>
Subject: RE: FM 1093 Westpark Extension Phase I - C54 Casing Invoice

Michael,

I received the attached Invoice No. 63250. It appears they just reduced the 15% overhead to 10% so that the total amount due falls within the total PO amount. Am I correct that they need to remove the overhead completely? If so, please request they do so. Please review for any other errors.

Thanks so much for your help,

Jillian Peterson
Special Projects Coordinator
Fort Bend County Engineering
W. 281-633-7507
Jillian.Peterson@FortBendCountyTexas.gov

ENGINEERING HAS MOVED TO 301 JACKSON STREET RICHMOND, TX 77469.

From: Michael Kaspar [<mailto:Michael.Kaspar@dannenbaum.com>]
Sent: Monday, December 19, 2016 9:22 AM
To: 'jsibal@eprod.com'

Cc: Peterson, Jillian

Subject: FM 1093 Westpark Extension Phase I - C54 Casing Invoice

Jess,

I received the attached invoice from Enterprise last week for the C54 casing in the Phase I Westpark Extension project. First, the invoice should be directed to Jillian Peterson at Fort Bend County. The correct billing information is shown below.

Second, the invoice exceeds the maximum amount approved by Fort Bend County, which is \$458,000. It appears that the actual cost incurred for the relocation is \$414,102. The 15% construction overhead should be removed, as this is not an actual cost for the relocation.

Please advise if these comments should be directed to someone else at Enterprise.

Invoice to:

Fort Bend County

Attn: Jillian Peterson

301 Jackson Street

Richmond, TX 77469

Thanks,

Michael Kaspar, P.E.

Dannenbaum Engineering Corporation

3100 W. Alabama

Houston, TX 77098-2094

Ph: 713-527-6374

Cell Ph: 979-270-1115

E-mail: michael.kaspar@dannenbaum.com